

## RATE 5

RESIDENTIAL SERVICE  
TIME OF USE

## AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

## I. Summer Months of June-September

<b>A. Basic Facilities Charge:</b>	\$ 13.00
<b>B. Energy Charge:</b>	
All on-peak kWh @	\$ 0.26571 per kWh
All off-peak kWh @	\$ 0.08857 per kWh
<b>C. Minimum Bill:</b>	
The monthly minimum charge shall be the basic facilities charge	

## II. Winter Months of October-May

<b>A. Basic Facilities Charge:</b>	\$ 13.00
<b>B. Energy Charge:</b>	
All on-peak kWh @	\$ 0.23914 per kWh
All off-peak kWh @	\$ 0.08857 per kWh
<b>C. Minimum Bill:</b>	
The monthly minimum charge shall be the basic facilities charge	

## DETERMINATION OF ON-PEAK HOURS

## A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.\*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.\*

## B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's leveled payment plans are not available to customers served under this rate schedule.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 6

RESIDENTIAL SERVICE  
ENERGY SAVER / CONSERVATION RATE

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## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
- 4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

## THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

<b>Ceilings:</b>	Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30). Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30). Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
<b>Lighting:</b>	Recessed ceiling lights shall be sealed.
<b>Walls:</b>	Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15). *This is not a requirement for existing housing.
<b>Floors:</b>	Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19). 100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.
<b>Windows:</b>	Windows shall be insulated (double) glass or have storm windows.
<b>Doors:</b>	Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
<b>Ducts:</b>	Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.
<b>Attic Vent:</b>	Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.
<b>Water Heaters:</b>	Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).
<b>Air Condition:</b>	All air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.
<b>Other:</b>	Chimney flues and fireplaces must have tight fitting dampers.  *Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

## RATE 6

RESIDENTIAL SERVICE  
ENERGY SAVER / CONSERVATION RATE  
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## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
<u>Basic Facilities Charge:</u>	\$ 9.00	\$ 9.00
<u>Plus Energy Charge:</u>		
First 800 kWh @	\$ 0.11276 per kWh	\$ 0.11276 per kWh
Excess over 800 kWh @	\$ 0.12403 per kWh	\$ 0.10825 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 7

RESIDENTIAL SERVICE  
TIME-OF-USE DEMAND

## AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

I. Basic Facilities Charge:	\$	13.00
II. Demand Charge:		
A. On-Peak Billing Demand		
Summer Months of June-September @	\$	11.20 per KW
Non-Summer Months of October-May @	\$	7.00 per KW
III. Energy Charge:		
All on-peak kWh @	\$	0.08540 per kWh
All off-peak kWh @	\$	0.06569 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

## BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

## DETERMINATION OF ON-PEAK HOURS

## A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.\*

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.\*

## B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's leveled payment plans are not available to customers served under this rate schedule.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 8

## RESIDENTIAL SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
<b>Basic Facilities Charge:</b>	\$ 9.00	\$ 9.00
<b>Plus Energy Charge:</b>		
First 800 kWh @	\$ 0.11731 per kWh	\$ 0.11731 per kWh
Excess over kWh @	\$ 0.12904 per kWh	\$ 0.11262 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$0.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 9

## GENERAL SERVICE

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## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
<b>I. Basic Facilities Charge:</b>	\$ 18.00	\$ 18.00
<b>II. Demand Charge:</b>		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ 3.27 per KVA	No Charge
The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.		
<b>III. Energy Charge:</b>		
First 3,000 kWh @	\$ 0.11682 per kWh	\$ 0.11682 per kWh
Over 3,000 kWh @	\$ 0.12446 per kWh	\$ 0.10871 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

## TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

## PAYMENT TERMS

All bills are net and payable when rendered.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**RATE 9****GENERAL SERVICE**

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**SPECIAL PROVISIONS**

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**UNMETERED SERVICE PROVISION**

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly Kwhrs. may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$6.50.

**TERM OF CONTRACT**

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**RATE 10****SMALL CONSTRUCTION SERVICE****AVAILABILITY**

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

**RATE PER MONTH**

**Basic Facilities Charge:** \$ 9.00

**Plus Energy Charge:**  
All kWh @ \$ 0.11717 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

**TERM OF CONTRACT**

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.



## RATE 11

## IRRIGATION SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

## I. Summer Months of June-September

A. Basic Facilities Charge:	\$ 21.65
B. Energy Charge:	
All on-peak kWh @	\$ 0.21745 per kWh
All shoulder kWh @	\$ 0.12601 per kWh
All off-peak kWh @	\$ 0.07393 per kWh

## II. Winter Months of October-May

A. Basic Facilities Charge:	\$ 21.65
B. Energy Charge:	
All kWh @	\$ 0.07393 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

## DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

## A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.\*

## B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

\*Holidays are Independence Day and Labor Day.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

## TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**RATE 12****CHURCH SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

**Basic Facilities Charge:** \$ 12.30

**Plus Energy Charge:**

All kWh @ \$ 0.10013 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 13

MUNICIPAL  
LIGHTING SERVICE

## AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

Basic Facilities Charge:                      \$        18.00

Plus Energy Charge:

All kWh @                                      \$        0.09474    per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 14

## FARM SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
<u>Basic Facilities Charge:</u>	\$ 9.00	\$ 9.00
<u>Plus Energy Charge:</u>		
First 800 kWh @	\$ 0.11717 per kWh	\$ 0.11717 per kWh
Excess over 800 kWh @	\$ 0.12890 per kWh	\$ 0.11248 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs Exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

## RATE 15

## SUPPLEMENTARY AND STANDBY SERVICE

## AVAILABILITY

Available to Small Power Producers and co-generators that are a Quality Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

## SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

## SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

## STANDBY SERVICE POWER RATE PER MONTH

Basic Facilities Charge	\$ 180.00
Demand Charge per KW of Contract Demand	\$ 5.13
Energy Charge:	
On-Peak kWh @	\$ 0.05935 per kWh
Off-Peak kWh @	\$ 0.04496 per kWh

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

- A. On-Peak Hours:  
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:  
All hours not defined as on-peak hours are considered to be off-peak.

## POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

## LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00008 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## RATE 16

GENERAL SERVICE  
TIME-OF-USE

## AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

I. Basic Facilities Charge:	\$ 21.65
II. Energy Charge:	
A. On-Peak kWh	
1. Months of June-September	\$ 0.21745 per kWh
2. Months of October-May	\$ 0.16961 per kWh
B. Off-Peak kWh	
First 1,000 off-peak kWh @	\$ 0.08698 per kWh
Excess over 1,000 off-peak kWh @	\$ 0.09133 per kWh

## DETERMINATION OF ON-PEAK HOURS

## A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.\*

## B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 17

MUNICIPAL  
STREET LIGHTING  
(Page 1 of 2)

## AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

## RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
9,000 Lumens	(MH) (100W) Closed Type		\$ 9.95	37
15,000 Lumens	(HPS) (150W) Open Type		\$ 10.68	57
15,000 Lumens	(HPS) (150W) Closed Type		\$ 10.52	62
30,000 Lumens	(MH) (320W) Closed Type		\$ 18.60	123
50,000 Lumens	(HPS) (400W) Closed Type		\$ 19.01	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500 Lumens	(HPS) (100W) Open Type	\$ 9.16	38
9,500 Lumens	(HPS) (100W) Open Type (non-directional) - Retrofit	\$ 9.24	38
9,500 Lumens	(HPS) (100W) Closed Type	\$ 10.52	38
15,000 Lumens	(HPS) (150W) Open Type - Retrofit	\$ 10.68	63
15,000 Lumens	(HPS) (150W) Closed Type - Retrofit	\$ 10.64	63
27,500 Lumens	(HPS) (250W) Closed Type	\$ 16.66	102
45,000 Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 18.77	144

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month	Kwhrs. per Month
9,000 Lumens	(MH) (100W)		\$ 22.40	\$ 22.40	\$ 26.40	37
15,000 Lumens	(HPS) (150W)		\$ 22.62	\$ 22.62	\$ 26.83	62

The following fixture is available for new installations only to maintain pattern sensitive areas:

9,500 Lumens	(HPS) (100W) Traditional	\$ 20.13				37
15,000 Lumens	(HPS) (150W) - Retrofit	\$ 21.29			\$ 26.83	63
15,000 Lumens	(HPS) (150W) - Retrofit			\$ 22.62		62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

4,000 Lumens	(Mercury) (100W) Open Type (non-directional)	\$ 8.67	37
7,500 Lumens	(Mercury) (175W - Traditional)	\$ 22.10	69
7,500 Lumens	(Mercury) (175W - Modern)	\$ 22.10	69
7,500 Lumens	(Mercury) (175W - Classic)	\$ 26.12	69
7,500 Lumens	(Mercury) (175W) Closed Type	\$ 10.64	69
7,500 Lumens	(Mercury) (175W) Open Type (non-directional)	\$ 9.25	69
10,000 Lumens	(Mercury) (250W) Closed Type	\$ 14.57	95
20,000 Lumens	(Mercury) (400W) Closed Type	\$ 18.45	159

## MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03621 per Kwhr. Are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**RATE 17****MUNICIPAL  
STREET LIGHTING  
(Page 2 of 2)****PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.



## RATE 18

UNDERGROUND  
STREET LIGHTING

(Page 1 of 2)

## AVAILABILITY

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

## APPLICABILITY

Applicable only to outdoor lighting high intensity discharge fixtures, either high pressure sodium (HPS), or metal halide (MH), and

## RATE PER LUMINARIES

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
9,000 Lumens	(MH) (100W)	(Acorn, Round, or Octagonal Style)*	\$ 17.06	41
15,000 Lumens	(HPS) (150W)	(Acorn, Round, or Octagonal Style)*	\$ 17.38	62
9,000 Lumens	(MH) (100W)	(Traditional)	\$ 12.94	37
15,000 Lumens	(HPS) (150W)	(Traditional)	\$ 13.07	62
9,000 Lumens	(MH) (100W)	(Shepherd)	\$ 27.33	41
15,000 Lumens	(HPS) (150W)	(Shepherd)	\$ 29.08	62
42,600 Lumens	(MH) (400W)	Hatbox	\$ 33.15	159
50,000 Lumens	(HPS) (400W)	Hatbox	\$ 31.23	158
110,000 Lumens	(MH) (1000W)	Hatbox	\$ 49.70	359
140,000 Lumens	(HPS) (1000W)	Hatbox	\$ 45.17	368
30,000 Lumens	(MH) (320W)	Shoebox Type	\$ 27.88	123
45,000 Lumens	(HPS) (400W)	Shoebox Type	\$ 23.35	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,000 Lumens	(MH) (100W)	(Modern)	\$ 12.94	37
15,000 Lumens	(HPS) (150W)	(Modern)	\$ 13.07	62
9,000 Lumens	(MH) (100W)	(Classic)	\$ 16.48	37
15,000 Lumens	(HPS) (150W)	(Classic)	\$ 17.28	62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500 Lumens	(MV) (175W)	(Acorn, Round, or Octagonal Style)*	\$ 16.68	69
7,500 Lumens	(MV) (175W)	(Traditional)	\$ 12.55	69
7,500 Lumens	(MV) (175W)	(Shepherd)	\$ 24.02	69
7,500 Lumens	(MV) (175W)	(Modern)	\$ 12.55	69
7,500 Lumens	(MV) (175W)	(Classic)	\$ 16.57	69
10,000 Lumens	(MV) (250W)	(Acorn, Round, or Octagonal Style)*	\$ 18.12	95
20,000 Lumens	(MV) (400W)	Shoebox Type	\$ 21.69	159
36,000 Lumens	(MH) (400W)	Hatbox	\$ 32.62	159
40,000 Lumens	(MH) (400W)	Shoebox Type	\$ 28.70	159

## RATE PER POLE

15' Aluminum Shepherd's Crook / Direct Buried (Mounted Height)	\$ 29.50
15' Aluminum Shepherd's Crook / Base Mounted (Mounted Height)	\$ 36.80
12' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.25
14' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.90
17' Standard Fiberglass (Mounted Height)	\$ 9.55
42' Square Aluminum/Direct Buried (35' Mounted Height)	\$ 26.75
42' Round Aluminum/Direct Buried (35' Mounted Height)	\$ 26.75
35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 32.75
35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 35.75

## RATE 18

UNDERGROUND  
STREET LIGHTING  
(Page 2 of 2)**RESIDENTIAL SUBDIVISION CUSTOMER CHARGE**

\*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of \$2.75 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole, and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

**REPLACEMENT OF EXISTING SYSTEMS**

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

**PROVISION FOR EARLY CONTRACT TERMINATION**

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

## RATE 19

GENERAL SERVICE  
CONCURRENT DEMAND  
TIME-OF-USE  
(Page 1 of 2)

## AVAILABILITY

This rate is available at the Company's discretion, to a maximum of 10 business entities using the Company's standard electric service. Each business entity shall be comprised of at least 2 non-contiguous premises having a total combined contract demand of at least 1,000 KVA. In addition, each premises shall have a minimum contract demand of 50 KVA. A business entity is defined as a single corporation, partnership, or individual owner. This rate is not available for individual franchise units of a business, nor for subsidiaries operating as a separate corporation or partnership. The individual premises which comprise the business entity should possess similar characteristics and/or load patterns common to the industry in which the entity does business. This schedule is not available to entities which form an association or similar organization solely in an attempt to qualify for service under this rate. The Company reserves the right to make a final determination on what constitutes a business entity as well as the premises making up that entity. This rate is not available for residential customers or resale service.

Service under this rate schedule is dependent on the Company procuring and installing necessary metering equipment and may not be available to premises where multiple delivery points on contiguous properties are not currently combined under contract.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

I. The Diversity Charge will be computed utilizing actual data or modeled using available sample data from similar entities. Once actual data is available for a twelve month period, the Diversity Charge will be reviewed and may be adjusted. The Diversity charge will not be less than zero. The Diversity Charge will be computed according to the following formula:

$$\text{Diversity Charge} = \frac{\text{AC1} - \text{AC2}}{12}$$

Where AC1 = Annual Cost Under Current Rate(s)

AC2 = Annual Cost Projected Under Concurrent Rate

II. Basic Facilities Charge: \$ 180.00 per Premises

## III. Demand Charge:

## A. Concurrent On-Peak Billing Demand

1. Summer Months of June-September @ \$ 21.15 per KVA  
2. Non-Summer Months of October-May @ \$ 14.17 per KVA

## B. Concurrent Off-Peak Billing Demand

1. All Off-Peak Billing Demand @ \$ 3.94 per KVA

## IV. Energy Charge:

## A. On-Peak kWh

1. Summer Months of June-September @ \$ 0.08650 per kWh  
2. Non-Summer Months of October-May @ \$ 0.05935 per kWh

## B. Off-Peak kWh

1. All Off-Peak @ \$ 0.04496 per kWh

## BILLING DEMAND

The concurrent billing demand for the entity will be the maximum integrated 15 minute concurrent demand which may be on a rolling time interval for all the premises' metering points during the calendar month.

For the summer months, the concurrent on-peak billing demand shall be the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month.

For the non-summer months, the concurrent on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated concurrent demand occurring during the on-peak hours of the preceding months.

The concurrent off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute concurrent demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand, or (3) 50 KVA per premises minus the on-peak billing demand.

Effective Upon Approval of the Public  
Service Commission of South Carolina

## RATE 19

GENERAL SERVICE  
CONCURRENT DEMAND  
TIME-OF-USE  
(Page 2 of 2)

**DETERMINATION OF ON-PEAK AND OFF PEAK HOURS****A. On-Peak Hours During Summer Months:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**B. On-Peak Hours During Non-Summer Months:**

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The off-peak non-summer hours are defined as the hours between 6:00 a.m.-12:00 noon and 5:00p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**C. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified above as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**ADDITION OR REMOVAL OF A PREMISES**

An additional premises may be added subsequent to the initial five (5) year contract without an increase in the diversity charge if the entity extends the existing concurrent contract so that the term extends five (5) years after the addition of the new premises. A premises existing at the time that the entity initially elects to take service under this rate schedule may be added without an extension in the concurrent contract term; however, there will be an increase in the diversity charge as each pre-existing premises is added. If an entity wants to terminate service to a premises under this rate schedule and the same time does not add another premises which includes an extension of the contract term, the Company will determine the appropriate termination charge. Alternatively, if the entity adds an additional premises and prefers not to extend the contract term, the diversity charge will increase accordingly and the entity agrees to reimburse the Company for the total cost of connection to the Company's system if service to the new premises is terminated within five (5) years of the service date.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00022 per kWh for accumulation of a storm damage reserve.

**BILLING AND PAYMENT TERMS**

Bills will be calculated on a monthly basis. Each premises will receive an individual information bill and the entity will receive a combined bill summarizing all of the premises. All payments, as well as any credit and collection activities, will be at the entity level. All bills are net and payable when rendered.

**SALES AND FRANCHISE TAX**

For each premises served under this rate, any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body, will be added to the monthly bill.

**METERING**

Service under this rate will be provided only after the Company procures and installs at each premises metering which has interval data capabilities to allow for the aggregation of demand for each 15 minute interval in the billing period. Each entity may be required to contribute to the cost of metering installed by the Company to qualify for service under this rate. In addition, the entity must provide a dedicated phone line at each metering point.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service above. No contract shall be written for a period of less than five (5) years. A master contract shall be written to include all premises amended as premises are added or deleted.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**RATE 20****MEDIUM GENERAL SERVICE****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

**RATE PER MONTH**

**I. Basic Facilities Charge** \$ 165.00

**II. Demand Charge:**

All KVA of Billing Demand @ \$ 16.65 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

**III. Energy Charge:**

First 75,000 kWh @ \$ 0.05043 per kWh

Excess over 75,000 kWh @ \$ 0.04724 per kWh

**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00022 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

## RIDER TO RATES 20 AND 23

SERVICE FOR COOL  
THERMAL STORAGE

## AVAILABILITY

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours:

The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: Independence Day and Labor Day.

## BILLING DEMAND DETERMINATION

## Billing Months June Through September

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;
- (2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

## Billing Months October Through May

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).
- (2) 60% of the highest demand occurring during the preceding October through May billing period.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

## EXCESS BILLING DEMAND

## Billing Months June Through September

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

## RATES PER MONTH

Excess Billing Demand Applicable to Rate 20	\$ 4.05 per KVA
Excess Billing Demand Applicable to Rate 23	\$ 4.05 per KW

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

Effective Upon Approval of the Public  
Service Commission of South Carolina

## RATE 21

GENERAL SERVICE  
TIME-OF-USE-DEMAND  
(Page 1 of 2)

## AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

I. Basic Facilities Charge:	\$	180.00
II. Demand Charge:		
A. On-Peak Billing Demand:		
1. Summer Months of June-September @	\$	21.15 per KVA
2. Non-Summer Months of October-May @	\$	14.17 per KVA
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$	3.94 per KVA
III. Energy Charge:		
A. On-Peak kWh		
1. Summer Months of June-September @	\$	0.08650 per kWh
2. Non-Summer Months of October-May @	\$	0.05935 per kWh
B. Off-Peak kWh		
1. All Off-Peak kWh @	\$	0.04496 per kWh

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective Upon Approval of the Public  
Service Commission of South Carolina

## RATE 21

GENERAL SERVICE  
TIME-OF-USE-DEMAND

(Page 2 of 2)

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00022 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.



## RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE  
TIME-OF-USE-DEMAND

(Page 1 of 2)

## AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

<b>I. Basic Facilities Charge:</b>		\$ 180.00
<b>II. Demand Charge:</b>		
A. On-Peak Billing Demand:		
1. Summer Months of June-September @	\$ 20.30	per KVA
2. Non-Summer Months of October-May @	\$ 12.61	per KVA
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$ 3.98	per KVA
<b>III. Energy Charge:</b>		
A. On-Peak kWh		
1. Summer Months of June-September @	\$ 0.08398	per kWh
2. Non-Summer Months of October-May @	\$ 0.05759	per kWh
B. Off-Peak kWh		
1. All Off-Peak @	\$ 0.04503	per kWh

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**RATE 21A****EXPERIMENTAL PROGRAM - GENERAL SERVICE  
TIME-OF-USE-DEMAND**

(Page 2 of 2)

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00022 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## RATE 22

## SCHOOL SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

Basic Facilities Charge:	\$	12.30	
Plus Energy Charge:			
First 50,000 kWh @	\$	0.10280	per kWh
Excess over 50,000 kWh @	\$	0.11925	per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 23

## INDUSTRIAL POWER SERVICE

## AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

**I. Basic Facilities Charge** \$ 1,650.00

**II. Demand Charge:**

All KW of Billing Demand @ \$ 13.90 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

**III. Energy Charge:**

All kWh @ \$ 0.04667 per kWh

## DISCOUNT

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

## MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03646 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00008 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

## RATE 24

LARGE GENERAL SERVICE  
TIME-OF-USE  
(Page 1 of 2)

## AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

<b>I. Basic Facilities Charge:</b>	\$ 1,650.00
<b>II. Demand Charge:</b>	
A. On-Peak Billing Demand	
1. Summer Months of June-September @	\$ 17.10 per KW
2. Non-Summer Months of October-May @	\$ 11.97 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 5.13 per KW
<b>III. Energy Charge:</b>	
A. On-Peak kWh	
1. Summer Months of June-September @	\$ 0.07788 per kWh
2. Non-Summer Months of October-May @	\$ 0.05621 per kWh
B. Off-Peak kWh	
1. All Off-Peak kWh @	\$ 0.04324 per kWh

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

## DISCOUNT

A discount of \$0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

## DETERMINATION OF ON-PEAK HOURS

## A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m.,

Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective Upon Approval of the Public  
Service Commission of South Carolina

## RATE 24

## LARGE GENERAL SERVICE

## TIME-OF-USE

(Page 2 of 2)

**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03646 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00008 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

**RATE 25****OVERHEAD  
FLOODLIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

**RATE**

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
30,000	Lumens	(MH) (320W)	\$ 24.89	123
45,000	Lumens	(HPS) (400W)	\$ 23.42	158
110,000	Lumens	(Metal Halide) (1,000W)	\$ 49.58	359
140,000	Lumens	(HPS) (1,000W) Flood	\$ 42.23	368

The following fixtures are available for new installations only to maintain pattern sensitive areas:

45,000	Lumens	(HPS) (360W) - Retrofit	\$ 23.78	164
130,000	Lumens	(HPS) (940W) - Retrofit	\$ 41.78	370

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

20,000	Lumens	(Mercury) (400W)	\$ 22.50	159
40,000	Lumens	(Metal Halide) (400W)	\$ 29.25	159
55,000	Lumens	(Mercury) (1,000W)	\$ 36.15	359

**Cost per month for each additional pole:**

25'	30'	35'	40'	45'
(Fiberglass)				
\$10.30	\$5.05	\$5.45	\$6.75	\$8.25

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**RATE 26****OVERHEAD PRIVATE  
STREET LIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for overhead street lighting.

**RATE**

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
9,000	Lumens	(MH) (100W) Closed Type	\$ 11.14	37
15,000	Lumens	(HPS) (150W) Open Type	\$ 10.68	57
15,000	Lumens	(HPS) (150W) Closed Type	\$ 12.08	62
30,000	Lumens	(MH) (320W) Closed Type	\$ 18.59	123
50,000	Lumens	(HPS) (400W) Closed Type	\$ 19.88	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500	Lumens	(HPS) (100W) Open Type	\$ 10.68	38
9,500	Lumens	(HPS) (100W) Closed Type	\$ 10.68	38
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	\$ 10.68	63
27,500	Lumens	(HPS) (250W) Closed Type	\$ 17.30	102
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 19.52	164

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500	Lumens	(Mercury) (175W) Open Type	\$ 9.82	69
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 12.07	69
10,000	Lumens	(Mercury) (250W) Open Type	\$ 14.72	95
20,000	Lumens	(Mercury) (400W) Closed Type	\$ 18.39	159

Cost per month for each additional pole:				
25'	30'	35'	40'	45'
(Fiberglass)				
\$10.30	\$5.05	\$5.45	\$6.75	\$8.25

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.



**RATE 28  
(EXPERIMENTAL)****SMALL GENERAL SERVICE  
TIME-OF-USE DEMAND  
(Page 1 of 2)****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

<b>I. Basic Facilities Charge:</b>	<b>\$ 21.65</b>
<b>II. Demand Charge:</b>	
A. On-Peak Billing Demand:	
1. Summer months of June-September @	\$ 17.03 per KW
2. Non-Summer months of October-May @	\$ 10.65 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 3.41 per KW
<b>III. Energy Charge:</b>	
A. On-Peak kWh	
1. All On-Peak kWh @	\$ 0.10553 per kWh
B. Off-Peak kWh	
2. All Off-Peak kWh @	\$ 0.08118 per kWh

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

**DETERMINATION OF ON-PEAK HOURS****A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel cost of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**POWER FACTOR**

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

**RATE 28  
(EXPERIMENTAL)****SMALL GENERAL SERVICE  
TIME-OF-USE DEMAND  
(Page 2 of 2)****PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RESIDENTIAL SUBDIVISION STREET LIGHTING

## AVAILABILITY

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

## RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

<u>Bracket Mounted Luminaries</u>			Lamp Charges	
1 light per 8 customers or fraction thereof			per Month	
9,000	Lumens	(MH) (100W) Closed Type	\$ 2.34	per customer
15,000	Lumens	(HPS) (150W) Open Type	\$ 2.28	per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 2.28	per customer

The following metal halide fixtures are available for new installations only to maintain pattern sensitive areas:

1 light per 4 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	\$ 4.67	per customer
1 light per 3 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	\$ 6.23	per customer
1 light per 2 customers or fraction thereof				
9,000	Lumens	(MH) (100W) Closed Type	\$ 9.35	per customer

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

<u>Post-Top Mounted Luminaries</u>			Traditional	Modern	Classic
1 light per 6 customers or fraction thereof			Lamp Charges	Lamp Charges	Lamp Charges
			per Month	per Month	per Month
9,000	Lumens	(MH) (100W)	\$ 4.15	\$ 4.15	\$ 4.82 per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 4.19	\$ 4.19	\$ 4.89 per customer
1 light per 4 customers or fraction thereof					
9,000	Lumens	(MH) (100W)	\$ 6.23	\$ 6.23	\$ 7.23 per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 6.28	\$ 6.28	\$ 7.33 per customer

The following fixture is available for new installations only to maintain pattern sensitive areas:

1 light per 6 customers or fraction thereof				
9,500	Lumens	(HPS) (100W) - Traditional	\$ 4.19	per customer

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

## Open Type Globe - 1 light per 8 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type	\$ 2.17	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 2.45	per customer

## Open Type Globe - 1 light per 4 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type	\$ 4.34	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 4.91	per customer

## Open Type Globe - 1 light per 3 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type	\$ 5.79	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 6.54	per customer

## Open Type Globe - 1 light per 2 customers or fraction thereof

7,500	Lumens	(Mercury) (175W) Open Type	\$ 8.69	per customer
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 9.81	per customer

Post-Top Mounted Luminaries

			Traditional	Modern	Classic
1 light per 6 customers or fraction thereof			Lamp Charges	Lamp Charges	Lamp Charges
			per Month	per Month	per Month
7,500	Lumens	(Mercury) (175W)	\$ 4.10	\$ 4.10	\$ 4.77
1 light per 4 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	\$ 6.15	\$ 6.15	\$ 7.16

**RESIDENTIAL SUBDIVISION STREET LIGHTING****MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

# SOUTH CAROLINA ELECTRIC & GAS COMPANY

## ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
State Line Accounts*	23
U. S. Department of Energy Savannah River Operations	
Base Contract	<u>Demand Charge:</u> Basic Facility Charge \$ 1,650.00 First 20,000 Kw \$ 11.82 per KW Excess over 20,000 Kw \$ 13.90 per KW <u>Energy Charge:</u> All KWhr. @ \$ 0.04667 per kWh

## INTERNATIONAL PAPER Eastover Mills

Economy Power Rate	<u>Administrative Charges:</u> \$ 1,650.00 per month <u>On-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01274 per kWh <u>Off-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.00700 per kWh <u>Excess Demand Charge:</u> \$ 18.50 per KW
Standby Power Rate	<u>Demand Charge:</u> On-peak June-September \$ 0.39452 per KW/Day On-peak October-May \$ 0.22586 per KW/Day Off-peak \$ 0.14893 per KW/Day <u>Energy Charge:</u> Same as that for Economy Power above <u>Excess Demand Charge:</u> \$ 18.50 per KW

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY****ELECTRIC CONTRACTED RATES****INTERNATIONAL PAPER - continued****Maintenance Power Rate****Demand Charge:** \$ 0.43726 per KW/Day**Energy Charge:** \$ 0.04667 per kWh**Company Provided KVAR** \$ 0.14773 per KVAR**Contracted lighting, signal and  
roadway lighting, etc.**

Increase 3.42 Percent

After contractual (1925 and 1955) adjustments

- Note: (1) Fuel costs of \$.03646 per kWh are included in the Energy Charge and subject to adjustment by order of the Public Service Commission of South Carolina.
- (2) The Energy Charges above include a storm damage component of \$.00008 per kWh for accumulation of a storm damage reserve except contracted lighting, including signal and roadway lighting, which is \$.00152 per kWh

## EXHIBIT B-3

### **SOUTH CAROLINA ELECTRIC & GAS COMPANY PROPOSED ELECTRIC RATE SCHEDULES – PHASE 3**

Listed are the proposed electric rate schedules included as follows:

<b><u>Rate</u></b>	<b><u>Description</u></b>
<b>1</b>	<b>Good Cents Residential Service (Closed)</b>
<b>2</b>	<b>Low Use Residential Service</b>
<b>3</b>	<b>Municipal Power Service</b>
<b>5</b>	<b>Time-of-Use Residential Service</b>
<b>6</b>	<b>Energy Saver / Conservation Residential Service</b>
<b>7</b>	<b>Time-of-Use Demand Residential Service</b>
<b>8</b>	<b>Residential Service</b>
<b>9</b>	<b>General Service</b>
<b>10</b>	<b>Small Construction Service</b>
<b>11</b>	<b>Irrigation Service</b>
<b>12</b>	<b>Church Service</b>
<b>13</b>	<b>Municipal Lighting Service</b>
<b>14</b>	<b>Farm Service</b>
<b>15</b>	<b>Supplementary and Standby Service</b>
<b>16</b>	<b>Time-of-Use General Service</b>
<b>17</b>	<b>Municipal Street Lighting</b>
<b>18</b>	<b>Underground Street Lighting</b>
<b>19</b>	<b>Concurrent Demand Time-of-Use General Service</b>
<b>20</b>	<b>Medium General Service</b>
	<b>Rider to Rates 20 and 23 – Service for Cool Thermal Storage</b>
<b>21</b>	<b>General Service Time-of-Use Demand</b>
<b>22</b>	<b>School Service</b>
<b>23</b>	<b>Industrial Power Service</b>
<b>24</b>	<b>Large General Service Time-of-Use</b>
<b>25</b>	<b>Overhead Floodlighting</b>
<b>26</b>	<b>Overhead Private Street Lighting</b>
<b>28</b>	<b>Small General Service Time-of-Use Demand (Experimental)</b>
	<b>Residential Subdivision Street Lighting</b>
	<b>Contract Rates</b>

## RATE 1

RESIDENTIAL SERVICE  
GOOD CENTS RATE

## AVAILABILITY

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

	<b>Summer</b> (Billing Months June-September)	<b>Winter</b> (Billing Months October-May)
<b>Basic Facilities Charge:</b>	\$ 9.50	\$ 9.50
<b>Plus Energy Charge:</b>		
First 800 kWh @	\$ 0.11593 per kWh	\$ 0.11593 per kWh
Excess over 800 kWh @	\$ 0.12752 per kWh	\$ 0.11129 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina



## RATE 2

## LOW USE RESIDENTIAL SERVICE

## AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## SPECIAL CONDITIONS OF SERVICE

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 kWh for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 kWh will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

Basic Facilities Charge: \$ 9.50

Plus Energy Charge:

All kWh @ \$ 0.08815 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY****ELECTRICITY****RATE 3****MUNICIPAL  
POWER SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

**Basic Facilities Charge:** \$ 18.50

**Plus Energy Charge:**

All kWh @ \$ 0.10357 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than ten (10) years. Contracts shall be written for a period of not less than ten (10) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

## RATE 5

RESIDENTIAL SERVICE  
TIME OF USE

## AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

## I. Summer Months of June-September

A. Basic Facilities Charge: \$ 13.50

## B. Energy Charge:

All on-peak kWh @ \$ 0.27366 per kWh

All off-peak kWh @ \$ 0.09122 per kWh

## C. Minimum Bill:

The monthly minimum charge shall be the basic facilities charge

## II. Winter Months of October-May

A. Basic Facilities Charge: \$ 13.50

## B. Energy Charge:

All on-peak kWh @ \$ 0.24629 per kWh

All off-peak kWh @ \$ 0.09122 per kWh

## C. Minimum Bill:

The monthly minimum charge shall be the basic facilities charge

## DETERMINATION OF ON-PEAK HOURS

## A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.\*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.\*

## B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 6

RESIDENTIAL SERVICE  
ENERGY SAVER / CONSERVATION RATE  
(Page 1 of 2)

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
- 4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

## THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

<b>Ceilings:</b>	Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30). Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30). Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
<b>Lighting:</b>	Recessed ceiling lights shall be sealed.
<b>Walls:</b>	Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15). *This is not a requirement for existing housing.
<b>Floors:</b>	Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19). 100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.
<b>Windows:</b>	Windows shall be insulated (double) glass or have storm windows.
<b>Doors:</b>	Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
<b>Ducts:</b>	Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.
<b>Attic Vent:</b>	Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.
<b>Water Heaters:</b>	Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).
<b>Air Condition:</b>	All air conditioners must have a SEER rating of 1.0 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or any federal or state mandated energy codes, whichever is higher.
<b>Other:</b>	Chimney flues and fireplaces must have tight fitting dampers.

\*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

## RATE 6

RESIDENTIAL SERVICE  
ENERGY SAVER / CONSERVATION RATE  
(Page 2 of 2)

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

## RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
<u>Basic Facilities Charge:</u>	\$ 9.50	\$ 9.50
<u>Plus Energy Charge:</u>		
First 800 kWh @	\$ 0.11593 per kWh	\$ 0.11593 per kWh
Excess over 800 kWh @	\$ 0.12752 per kWh	\$ 0.11129 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**RATE 7****RESIDENTIAL SERVICE  
TIME-OF-USE DEMAND****AVAILABILITY**

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

<b>I. Basic Facilities Charge:</b>	\$	13.50	
<b>II. Demand Charge:</b>			
A. On-Peak Billing Demand			
Summer Months of June-September @	\$	11.60	per KW
Non-Summer Months of October-May @	\$	7.25	per KW
<b>III. Energy Charge:</b>			
All on-peak kWh @	\$	0.08796	per kWh
All off-peak kWh @	\$	0.06766	per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**BILLING DEMAND**

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

**DETERMINATION OF ON-PEAK HOURS****A. On-Peak Hours:**

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.\*

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**RATE 8****RESIDENTIAL SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
<b>Basic Facilities Charge:</b>	\$ 9.50	\$ 9.50
<b>Plus Energy Charge:</b>		
First 800 kWh @	\$ 0.12082 per kWh	\$ 0.12082 per kWh
Excess over kWh @	\$ 0.13290 per kWh	\$ 0.11599 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03671 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00043 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 9

## GENERAL SERVICE

(Page 1 of 2)

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
<b>I. Basic Facilities Charge:</b>	\$ 18.50	\$ 18.50
<b>II. Demand Charge:</b>		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ 3.37 per KVA	No Charge

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

## III. Energy Charge:

First 3,000 kWh @	\$ 0.12043 per kWh	\$ 0.12043 per kWh
Over 3,000 kWh @	\$ 0.12835 per kWh	\$ 0.11207 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

## TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

## PAYMENT TERMS

All bills are net and payable when rendered.

Effective Upon Approval of the Public  
Service Commission of South Carolina



## RATE 9

## GENERAL SERVICE

(Page 2 of 2)

**SPECIAL PROVISIONS**

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**UNMETERED SERVICE PROVISION**

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly Kwhrs. may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$7.00.

**TERM OF CONTRACT**

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**RATE 10****SMALL CONSTRUCTION SERVICE****AVAILABILITY**

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

**RATE PER MONTH**

**Basic Facilities Charge:** \$ 9.50

**Plus Energy Charge:**  
All kWh @ \$ 0.12068 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

**TERM OF CONTRACT**

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 11

## IRRIGATION SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

## I. Summer Months of June-September

A. Basic Facilities Charge:	\$ 22.15
B. Energy Charge:	
All on-peak kWh @	\$ 0.22460 per kWh
All shoulder kWh @	\$ 0.13049 per kWh
All off-peak kWh @	\$ 0.07640 per kWh

## II. Winter Months of October-May

A. Basic Facilities Charge:	\$ 22.15
B. Energy Charge:	
All kWh @	\$ 0.07640 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

## DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

## A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.\*

## B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

\*Holidays are Independence Day and Labor Day.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

## TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**RATE 12****CHURCH SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

**Basic Facilities Charge:**       \$       12.80

**Plus Energy Charge:**

All kWh @                   \$    0.10312 per kWh

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

## RATE 13

MUNICIPAL  
LIGHTING SERVICE

## AVAILABILITY

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

Basic Facilities Charge: \$ 18.50

Plus Energy Charge:

All kWh @ \$ 0.09775 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 14

## FARM SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
<b>Basic Facilities Charge:</b>	\$ 9.50	\$ 9.50
<b>Plus Energy Charge:</b>		
First 800 kWh @	\$ 0.12068 per kWh	\$ 0.12068 per kWh
Excess over 800 kWh @	\$ 0.13276 per kWh	\$ 0.11585 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs Exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public  
Service Commission of South Carolina

**RATE 15****SUPPLEMENTARY AND STANDBY SERVICE****AVAILABILITY**

Available to Small Power Producers and co-generators that are a Quality Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

**SUPPLEMENTARY SERVICE**

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

**SUPPLEMENTARY SERVICE**

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

**STANDBY SERVICE POWER RATE PER MONTH**

<b>Basic Facilities Charge</b>	\$ 190.00
<b>Demand Charge per KW of Contract Demand</b>	\$ 5.43
<b>Energy Charge:</b>	
On-Peak kWh @	\$ 0.05989 per kWh
Off-Peak kWh @	\$ 0.04537 per kWh

**DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

- A. On-Peak Hours:  
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:  
All hours not defined as on-peak hours are considered to be off-peak.

**POWER FACTOR**

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

**LIMITING PROVISION**

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00008 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than three (3) years.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## RATE 16

GENERAL SERVICE  
TIME-OF-USE

## AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

<b>I. Basic Facilities Charge:</b>		\$ 22.15
<b>II. Energy Charge:</b>		
A. On-Peak kWh		
1. Months of June-September	\$ 0.22460	per kWh
2. Months of October-May	\$ 0.17519	per kWh
B. Off-Peak kWh		
First 1,000 off-peak kWh @	\$ 0.08984	per kWh
Excess over 1,000 off-peak kWh @	\$ 0.09433	per kWh

## DETERMINATION OF ON-PEAK HOURS

## A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.\*

## B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.



## RATE 17

MUNICIPAL  
STREET LIGHTING  
(Page 1 of 2)

## AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

## RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
9,000 Lumens	(MH) (100W) Closed Type		\$ 10.46	37
15,000 Lumens	(HPS) (150W) Open Type		\$ 10.93	57
15,000 Lumens	(HPS) (150W) Closed Type		\$ 11.00	62
30,000 Lumens	(MH) (320W) Closed Type		\$ 19.11	123
50,000 Lumens	(HPS) (400W) Closed Type		\$ 19.58	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500 Lumens	(HPS) (100W) Open Type	\$ 9.68	38
9,500 Lumens	(HPS) (100W) Open Type (non-directional) - Retrofit	\$ 9.74	38
9,500 Lumens	(HPS) (100W) Closed Type	\$ 11.00	38
15,000 Lumens	(HPS) (150W) Open Type - Retrofit	\$ 10.93	63
15,000 Lumens	(HPS) (150W) Closed Type - Retrofit	\$ 11.09	63
27,500 Lumens	(HPS) (250W) Closed Type	\$ 17.03	102
45,000 Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 19.40	144

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month	Kwhrs. per Month
9,000 Lumens	(MH) (100W)		\$ 23.42	\$ 23.42	\$ 27.42	37
15,000 Lumens	(HPS) (150W)		\$ 23.57	\$ 23.57	\$ 27.78	62

The following fixture is available for new installations only to maintain pattern sensitive areas:

9,500 Lumens	(HPS) (100W) Traditional	\$ 20.57				37
15,000 Lumens	(HPS) (150W) - Retrofit	\$ 21.95			\$ 27.78	63
15,000 Lumens	(HPS) (150W) - Retrofit			\$ 23.57		62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

4,000 Lumens	(Mercury) (100W) Open Type (non-directional)	\$ 9.04	37
7,500 Lumens	(Mercury) (175W - Traditional)	\$ 23.05	69
7,500 Lumens	(Mercury) (175W - Modern)	\$ 23.05	69
7,500 Lumens	(Mercury) (175W - Classic)	\$ 27.07	69
7,500 Lumens	(Mercury) (175W) Closed Type	\$ 11.14	69
7,500 Lumens	(Mercury) (175W) Open Type (non-directional)	\$ 9.62	69
10,000 Lumens	(Mercury) (250W) Closed Type	\$ 14.94	95
20,000 Lumens	(Mercury) (400W) Closed Type	\$ 18.82	159

## MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03621 per Kwhr. Are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**RATE 17****MUNICIPAL  
STREET LIGHTING  
(Page 2 of 2)****PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**RATE 18****UNDERGROUND  
STREET LIGHTING**  
(Page 1 of 2)**AVAILABILITY**

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

**APPLICABILITY**

Applicable only to outdoor lighting high intensity discharge fixtures, either high pressure sodium (HPS), or metal halide (MH), and

**RATE PER LUMINARIES**

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
9,000 Lumens	(MH) (100W)	(Acorn, Round, or Octagonal Style)*	\$ 17.76	41
15,000 Lumens	(HPS) (150W)	(Acorn, Round, or Octagonal Style)*	\$ 18.08	62
9,000 Lumens	(MH) (100W)	(Traditional)	\$ 13.88	37
15,000 Lumens	(HPS) (150W)	(Traditional)	\$ 13.77	62
9,000 Lumens	(MH) (100W)	(Shepherd)	\$ 29.63	41
15,000 Lumens	(HPS) (150W)	(Shepherd)	\$ 31.53	62
42,600 Lumens	(MH) (400W)	Hatbox	\$ 34.30	159
50,000 Lumens	(HPS) (400W)	Hatbox	\$ 31.93	158
110,000 Lumens	(MH) (1000W)	Hatbox	\$ 50.60	359
140,000 Lumens	(HPS) (1000W)	Hatbox	\$ 45.87	368
30,000 Lumens	(MH) (320W)	Shoebox Type	\$ 29.48	123
45,000 Lumens	(HPS) (400W)	Shoebox Type	\$ 24.05	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,000 Lumens	(MH) (100W)	(Modern)	\$ 13.88	37
15,000 Lumens	(HPS) (150W)	(Modern)	\$ 13.77	62
9,000 Lumens	(MH) (100W)	(Classic)	\$ 17.17	37
15,000 Lumens	(HPS) (150W)	(Classic)	\$ 17.98	62

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500 Lumens	(MV) (175W)	(Acorn, Round, or Octagonal Style)*	\$ 17.38	69
7,500 Lumens	(MV) (175W)	(Traditional)	\$ 13.25	69
7,500 Lumens	(MV) (175W)	(Shepherd)	\$ 24.72	69
7,500 Lumens	(MV) (175W)	(Modern)	\$ 13.25	69
7,500 Lumens	(MV) (175W)	(Classic)	\$ 17.27	69
10,000 Lumens	(MV) (250W)	(Acorn, Round, or Octagonal Style)*	\$ 18.82	95
20,000 Lumens	(MV) (400W)	Shoebox Type	\$ 22.39	159
36,000 Lumens	(MH) (400W)	Hatbox	\$ 33.32	159
40,000 Lumens	(MH) (400W)	Shoebox Type	\$ 29.40	159

**RATE PER POLE**

15' Aluminum Shepherd's Crook / Direct Buried (Mounted Height)	\$ 32.25
15' Aluminum Shepherd's Crook / Base Mounted (Mounted Height)	\$ 39.20
12' Smooth/Fluted Aluminum (Mounted Height)	\$ 23.50
14' Smooth/Fluted Aluminum (Mounted Height)	\$ 24.15
17' Standard Fiberglass (Mounted Height)	\$ 9.80
42' Square Aluminum/Direct Buried (35' Mounted Height)	\$ 27.75
42' Round Aluminum/Direct Buried (35' Mounted Height)	\$ 27.75
35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 33.00
35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 36.00

## RATE 18

UNDERGROUND  
STREET LIGHTING  
(Page 2 of 2)**RESIDENTIAL SUBDIVISION CUSTOMER CHARGE**

\*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of \$3.00 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole, and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

**REPLACEMENT OF EXISTING SYSTEMS**

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

**PROVISION FOR EARLY CONTRACT TERMINATION**

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

## RATE 19

**GENERAL SERVICE  
CONCURRENT DEMAND  
TIME-OF-USE**  
(Page 1 of 2)
**AVAILABILITY**

This rate is available at the Company's discretion, to a maximum of 10 business entities using the Company's standard electric service. Each business entity shall be comprised of at least 2 non-contiguous premises having a total combined contract demand of at least 1,000 KVA. In addition, each premises shall have a minimum contract demand of 50 KVA. A business entity is defined as a single corporation, partnership, or individual owner. This rate is not available for individual franchise units of a business, nor for subsidiaries operating as a separate corporation or partnership. The individual premises which comprise the business entity should possess similar characteristics and/or load patterns common to the industry in which the entity does business. This schedule is not available to entities which form an association or similar organization solely in an attempt to qualify for service under this rate. The Company reserves the right to make a final determination on what constitutes a business entity as well as the premises making up that entity. This rate is not available for residential customers or resale service.

Service under this rate schedule is dependent on the Company procuring and installing necessary metering equipment and may not be available to premises where multiple delivery points on contiguous properties are not currently combined under contract.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, three phase metering at the delivery voltage which shall be standard to the Company's operation.

**RATE PER MONTH**

I. The Diversity Charge will be computed utilizing actual data or modeled using available sample data from similar entities. Once actual data is available for a twelve month period, the Diversity Charge will be reviewed and may be adjusted. The Diversity charge will not be less than zero. The Diversity Charge will be computed according to the following formula:

$$\text{Diversity Charge} = \frac{AC1 - AC2}{12}$$

Where AC1 = Annual Cost Under Current Rate(s)

AC2 = Annual Cost Projected Under Concurrent Rate

II. Basic Facilities Charge: \$ 190.00 per Premises

## III. Demand Charge:

## A. Concurrent On-Peak Billing Demand

1. Summer Months of June-September @ \$ 22.15 per KVA  
2. Non-Summer Months of October-May @ \$ 14.84 per KVA

## B. Concurrent Off-Peak Billing Demand

1. All Off-Peak Billing Demand @ \$ 4.14 per KVA

## IV. Energy Charge:

## A. On-Peak kWh

1. Summer Months of June-September @ \$ 0.08731 per kWh  
2. Non-Summer Months of October-May @ \$ 0.05989 per kWh

## B. Off-Peak kWh

1. All Off-Peak @ \$ 0.04537 per kWh

**BILLING DEMAND**

The concurrent billing demand for the entity will be the maximum integrated 15 minute concurrent demand which may be on a rolling time interval for all the premises' metering points during the calendar month.

For the summer months, the concurrent on-peak billing demand shall be the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month.

For the non-summer months, the concurrent on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated concurrent demand occurring during the on-peak hours of the preceding months.

The concurrent off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute concurrent demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand, or (3) 50 KVA per premises minus the on-peak billing demand.

Effective Upon Approval of the Public  
Service Commission of South Carolina

## RATE 19

GENERAL SERVICE  
CONCURRENT DEMAND  
TIME-OF-USE  
(Page 2 of 2)

**DETERMINATION OF ON-PEAK AND OFF PEAK HOURS****A. On-Peak Hours During Summer Months:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**B. On-Peak Hours During Non-Summer Months:**

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The off-peak non-summer hours are defined as the hours between 6:00 a.m.-12:00 noon and 5:00p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**C. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified above as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**ADDITION OR REMOVAL OF A PREMISES**

An additional premises may be added subsequent to the initial five (5) year contract without an increase in the diversity charge if the entity extends the existing concurrent contract so that the term extends five (5) years after the addition of the new premises. A premises existing at the time that the entity initially elects to take service under this rate schedule may be added without an extension in the concurrent contract term; however, there will be an increase in the diversity charge as each pre-existing premises is added. If an entity wants to terminate service to a premises under this rate schedule and the same time does not add another premises which includes an extension of the contract term, the Company will determine the appropriate termination charge. Alternatively, if the entity adds an additional premises and prefers not to extend the contract term, the diversity charge will increase accordingly and the entity agrees to reimburse the Company for the total cost of connection to the Company's system if service to the new premises is terminated within five (5) years of the service date.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00022 per kWh for accumulation of a storm damage reserve.

**BILLING AND PAYMENT TERMS**

Bills will be calculated on a monthly basis. Each premises will receive an individual information bill and the entity will receive a combined bill summarizing all of the premises. All payments, as well as any credit and collection activities, will be at the entity level. All bills are net and payable when rendered.

**SALES AND FRANCHISE TAX**

For each premises served under this rate, any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body, will be added to the monthly bill.

**METERING**

Service under this rate will be provided only after the Company procures and installs at each premises metering which has interval data capabilities to allow for the aggregation of demand for each 15 minute interval in the billing period. Each entity may be required to contribute to the cost of metering installed by the Company to qualify for service under this rate. In addition, the entity must provide a dedicated phone line at each metering point.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service above. No contract shall be written for a period of less than five (5) years. A master contract shall be written to include all premises amended as premises are added or deleted.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 20

## MEDIUM GENERAL SERVICE

## AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

**I. Basic Facilities Charge** \$ 175.00

**II. Demand Charge:**

All KVA of Billing Demand @ \$ 17.47 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

**III. Energy Charge:**

First 75,000 kWh @ \$ 0.05060 per kWh

Excess over 75,000 kWh @ \$ 0.04800 per kWh

## MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00022 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## RIDER TO RATES 20 AND 23

SERVICE FOR COOL  
THERMAL STORAGE

## AVAILABILITY

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours:

The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: Independence Day and Labor Day.

## BILLING DEMAND DETERMINATION

## Billing Months June Through September

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;
- (2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

## Billing Months October Through May

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).
- (2) 60% of the highest demand occurring during the preceding October through May billing period.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

## EXCESS BILLING DEMAND

## Billing Months June Through September

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

## RATES PER MONTH

Excess Billing Demand Applicable to Rate 20	\$ 4.10 per KVA
Excess Billing Demand Applicable to Rate 23	\$ 4.10 per KW

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.



## RATE 21

GENERAL SERVICE  
TIME-OF-USE-DEMAND  
(Page 1 of 2)

## AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

<b>I. Basic Facilities Charge:</b>		\$ 190.00
<b>II. Demand Charge:</b>		
A. On-Peak Billing Demand:		
1. Summer Months of June-September @	\$ 22.15	per KVA
2. Non-Summer Months of October-May @	\$ 14.84	per KVA
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$ 4.14	per KVA
<b>III. Energy Charge:</b>		
A. On-Peak kWh		
1. Summer Months of June-September @	\$ 0.08731	per kWh
2. Non-Summer Months of October-May @	\$ 0.05989	per kWh
B. Off-Peak kWh		
1. All Off-Peak kWh @	\$ 0.04537	per kWh

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

## DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

## A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

## C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective Upon Approval of the Public  
Service Commission of South Carolina

## RATE 21

GENERAL SERVICE  
TIME-OF-USE-DEMAND  
(Page 2 of 2)**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03654 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00022 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

## RATE 22

## SCHOOL SERVICE

## AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

Basic Facilities Charge:	\$ 12.80
Plus Energy Charge:	
First 50,000 kWh @	\$ 0.10598 per kWh
Excess over 50,000 kWh @	\$ 0.12294 per kWh

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

## TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RATE 23

## INDUSTRIAL POWER SERVICE

## AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

**I. Basic Facilities Charge** \$ 1,725.00

**II. Demand Charge:**

All KW of Billing Demand @ \$ 14.65 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

**III. Energy Charge:**

All kWh @ \$ 0.04740 per kWh

## DISCOUNT

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

## MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

## ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS

Fuel costs of \$.03646 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00008 per kWh for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

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## RATE 24

LARGE GENERAL SERVICE  
TIME-OF-USE

(Page 1 of 2)

## AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

<b>I. Basic Facilities Charge:</b>		\$ 1,725.00
<b>II. Demand Charge:</b>		
A. On-Peak Billing Demand		
1. Summer Months of June-September @	\$ 18.10	per KW
2. Non-Summer Months of October-May @	\$ 12.67	per KW
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$ 5.43	per KW
<b>III. Energy Charge:</b>		
A. On-Peak kWh		
1. Summer Months of June-September @	\$ 0.07925	per kWh
2. Non-Summer Months of October-May @	\$ 0.05724	per kWh
B. Off-Peak kWh		
1. All Off-Peak kWh @	\$ 0.04403	per kWh

## BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

## DISCOUNT

A discount of \$0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

## DETERMINATION OF ON-PEAK HOURS

**A. On-Peak Hours During Summer Months:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**B. On-Peak Hours During Non-Summer Months:**

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

**C. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective Upon Approval of the Public  
Service Commission of South Carolina

## RATE 24

LARGE GENERAL SERVICE  
TIME-OF-USE  
(Page 2 of 2)**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03646 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00008 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local government body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

**RATE 25****OVERHEAD  
FLOODLIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

**RATE**

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
30,000	Lumens	(MH) (320W)	\$ 25.79	123
45,000	Lumens	(HPS) (400W)	\$ 24.32	158
110,000	Lumens	(Metal Halide) (1,000W)	\$ 50.33	359
140,000	Lumens	(HPS) (1,000W) Flood	\$ 43.13	368

The following fixtures are available for new installations only to maintain pattern sensitive areas:

45,000	Lumens	(HPS) (360W) - Retrofit	\$ 24.68	164
130,000	Lumens	(HPS) (940W) - Retrofit	\$ 42.68	370

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

20,000	Lumens	(Mercury) (400W)	\$ 23.40	159
40,000	Lumens	(Metal Halide) (400W)	\$ 30.15	159
55,000	Lumens	(Mercury) (1,000W)	\$ 37.05	359

**Cost per month for each additional pole:**

25'	30'	35'	40'	45'
(Fiberglass)				
\$10.65	\$5.45	\$5.80	\$7.00	\$8.75

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

**RATE 26****OVERHEAD PRIVATE  
STREET LIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for overhead street lighting.

**RATE**

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
9,000	Lumens	(MH) (100W) Closed Type	\$ 12.09	37
15,000	Lumens	(HPS) (150W) Open Type	\$ 10.93	57
15,000	Lumens	(HPS) (150W) Closed Type	\$ 12.33	62
30,000	Lumens	(MH) (320W) Closed Type	\$ 18.93	123
50,000	Lumens	(HPS) (400W) Closed Type	\$ 20.13	158

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500	Lumens	(HPS) (100W) Open Type	\$ 10.93	38
9,500	Lumens	(HPS) (100W) Closed Type	\$ 10.93	38
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	\$ 10.93	63
27,500	Lumens	(HPS) (250W) Closed Type	\$ 17.55	102
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 19.77	164

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

7,500	Lumens	(Mercury) (175W) Open Type	\$ 10.07	69
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 12.32	69
10,000	Lumens	(Mercury) (250W) Open Type	\$ 14.97	95
20,000	Lumens	(Mercury) (400W) Closed Type	\$ 18.54	159

Cost per month for each additional pole:				
25'	30'	35'	40'	45'
(Fiberglass)				
\$10.65	\$5.45	\$5.80	\$7.00	\$8.75

**MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.



**RATE 28  
(EXPERIMENTAL)****SMALL GENERAL SERVICE  
TIME-OF-USE DEMAND  
(Page 1 of 2)****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under the Company's Rider to Rates 7 & 28 - Net Metering For Renewable Energy Facilities.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

<b>I. Basic Facilities Charge:</b>	\$ 22.15
<b>II. Demand Charge:</b>	
A. On-Peak Billing Demand:	
1. Summer months of June-September @	\$ 17.37 per KW
2. Non-Summer months of October-May @	\$ 10.86 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 3.47 per KW
<b>III. Energy Charge:</b>	
A. On-Peak kWh	
1. All On-Peak kWh @	\$ 0.10943 per kWh
B. Off-Peak kWh	
2. All Off-Peak kWh @	\$ 0.08418 per kWh

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

**DETERMINATION OF ON-PEAK HOURS****A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel cost of \$.03662 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00038 per kWh for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**POWER FACTOR**

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

**RATE 28  
(EXPERIMENTAL)**

**SMALL GENERAL SERVICE  
TIME-OF-USE DEMAND  
(Page 2 of 2)**

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

## RESIDENTIAL SUBDIVISION STREET LIGHTING

## AVAILABILITY

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

## RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Bracket Mounted Luminaries				Lamp Charges	
1 light per 8 customers or fraction thereof				per Month	
9,000	Lumens	(MH) (100W) Closed Type		\$ 2.57	per customer
15,000	Lumens	(HPS) (150W) Open Type		\$ 2.42	per customer
15,000	Lumens	(HPS) (150W) - Retrofit		\$ 2.42	per customer

The following metal halide fixtures are available for new installations only to maintain pattern sensitive areas:

<b>1 light per 4 customers or fraction thereof</b>					
9,000	Lumens	(MH) (100W) Closed Type		\$ 5.14	per customer
<b>1 light per 3 customers or fraction thereof</b>					
9,000	Lumens	(MH) (100W) Closed Type		\$ 6.85	per customer
<b>1 light per 2 customers or fraction thereof</b>					
9,000	Lumens	(MH) (100W) Closed Type		\$ 10.27	per customer

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

<b>Post-Top Mounted Luminaries</b>			<b>Traditional Lamp Charges per Month</b>	<b>Modern Lamp Charges per Month</b>	<b>Classic Lamp Charges per Month</b>
<b>1 light per 6 customers or fraction thereof</b>					
9,000	Lumens	(MH) (100W)	\$ 4.40	\$ 4.40	\$ 5.07 per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 4.43	\$ 4.43	\$ 5.13 per customer
<b>1 light per 4 customers or fraction thereof</b>					
9,000	Lumens	(MH) (100W)	\$ 6.61	\$ 6.61	\$ 7.61 per customer
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 6.64	\$ 6.64	\$ 7.70 per customer

The following fixture is available for new installations only to maintain pattern sensitive areas:

<b>1 light per 6 customers or fraction thereof</b>					
9,500	Lumens	(HPS) (100W) - Traditional		\$ 4.43	per customer

Effective January 2009, selected existing light sets will no longer be available for new installations. Replacement light sets will only be available until inventory is depleted and will be replaced on a first-come, first-served basis. Affected lights are as follows:

<b>Open Type Globe - 1 light per 8 customers or fraction thereof</b>					
7,500	Lumens	(Mercury) (175W) Open Type		\$ 2.32	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 2.60	per customer
<b>Open Type Globe - 1 light per 4 customers or fraction thereof</b>					
7,500	Lumens	(Mercury) (175W) Open Type		\$ 4.63	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 5.19	per customer
<b>Open Type Globe - 1 light per 3 customers or fraction thereof</b>					
7,500	Lumens	(Mercury) (175W) Open Type		\$ 6.17	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 6.92	per customer
<b>Open Type Globe - 1 light per 2 customers or fraction thereof</b>					
7,500	Lumens	(Mercury) (175W) Open Type		\$ 9.26	per customer
7,500	Lumens	(Mercury) (175W) Closed Type		\$ 10.39	per customer

<b>Post-Top Mounted Luminaries</b>			<b>Traditional Lamp Charges per Month</b>	<b>Modern Lamp Charges per Month</b>	<b>Classic Lamp Charges per Month</b>
<b>1 light per 6 customers or fraction thereof</b>					
7,500	Lumens	(Mercury) (175W)	\$ 4.34	\$ 4.34	\$ 5.01
<b>1 light per 4 customers or fraction thereof</b>					
7,500	Lumens	(Mercury) (175W)	\$ 6.51	\$ 6.51	\$ 7.52

**RESIDENTIAL SUBDIVISION STREET LIGHTING****MINIMUM CHARGE**

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**ADJUSTMENT FOR FUEL AND VARIABLE ENVIRONMENTAL COSTS**

Fuel costs of \$.03621 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

**SPECIAL PROVISIONS**

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

# SOUTH CAROLINA ELECTRIC & GAS COMPANY

## ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
State Line Accounts*	23
U. S. Department of Energy Savannah River Operations	
Base Contract	<u>Demand Charge:</u> <u>Basic Facility Charge</u> \$ 1,725.00 <u>First 20,000 Kw</u> \$ 12.45 per KW <u>Excess over 20,000 Kw</u> \$ 14.65 per KW <u>Energy Charge:</u> <u>All KWhr. @</u> \$ 0.04740 per kWh
INTERNATIONAL PAPER Eastover Mills	
Economy Power Rate	<u>Administrative Charges:</u> \$ 1,725.00 per month <u>On-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01366 per kWh <u>Off-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.00750 per kWh <u>Excess Demand Charge:</u> \$ 19.00 per KW
Standby Power Rate	<u>Demand Charge:</u> <u>On-peak June-September</u> \$ 0.42740 per KW/Day <u>On-peak October-May</u> \$ 0.24888 per KW/Day <u>Off-peak</u> \$ 0.15879 per KW/Day <u>Energy Charge:</u> Same as that for Economy Power above <u>Excess Demand Charge:</u> \$ 19.00 per KW

Effective Upon Approval of the Public  
Service Commission of South Carolina

**SOUTH CAROLINA ELECTRIC & GAS COMPANY****ELECTRIC CONTRACTED RATES****INTERNATIONAL PAPER - continued**

<b>Maintenance Power Rate</b>	<b><u>Demand Charge:</u></b>	<b>\$ 0.46192</b>	<b>per KW/Day</b>
	<b><u>Energy Charge:</u></b>	<b>\$ 0.04740</b>	<b>per kWh</b>
	<b><u>Company Provided KVAR</u></b>	<b>\$ 0.14773</b>	<b>per KVAR</b>

**Contracted lighting, signal and  
roadway lighting, etc.**

Increase 3.54 Percent

After contractual (1925 and 1955) adjustments

- Note: (1) Fuel costs of \$.03646 per kWh are included in the Energy Charge and subject to adjustment by order of the Public Service Commission of South Carolina.
- (2) The Energy Charges above include a storm damage component of \$.00008 per kWh for accumulation of a storm damage reserve except contracted lighting, including signal and roadway lighting, which is \$.00152 per kWh

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**

**CONDENSED CONSOLIDATED (REGULATORY BASIS) BALANCE SHEET**  
**As of September 30, 2009**

**CONDENSED CONSOLIDATED (REGULATORY BASIS) STATEMENT OF INCOME**  
**For the Twelve Months Ended September 30, 2009**

	<u>September 30,</u> <u>2009</u>
<u>Assets:</u>	
Total Utility Plant	8,718
Less Accumulated Deprec. and Amortization	(3,279)
Total	<u>5,439</u>
Construction Work in Progress	858
Nuclear Fuel, Net of Accumulated Amortization	99
Utility Plant, Net	<u>6,396</u>
<u>Other Property and Investments:</u>	
Nonutility Property, Net of Accum Deprec	49
Trust Assets	92
Other Investments	1
Other Property and Investments	<u>142</u>
<u>Current Assets:</u>	
Cash and Temporary Cash Investments	64
Receivable - Customer and Other	368
Receivable - Affiliated Companies	(9)
Inventories (At Average Cost):	
Fuel	199
Materials and Supplies	98
Emission Allowances	11
Prepayments	60
Misc. Current Assets	1
Deferred Income Taxes	0
Total Current Assets	<u>792</u>
<u>Deferred Debits:</u>	
Accumulated Deferred Income Taxes	208
Regulatory Assets	922
Other	135
Total Deferred Debits	<u>1,265</u>
<u>Total Assets</u>	<u><u>\$8,595</u></u>



September 30,

2009

Capitalization and Liabilities:

Capitalization:

Common Stock (\$4.50 Par Value)	181
Prem on Common Stock and Other Paid in Capital	1,425
Capital Stock Expense (Debit)	(5)
Retained Earnings	1,406
Total Common Equity	<u>3,007</u>
Noncontrolling Interest	0
Total Equity	<u>3,007</u>
Preferred Stock (Not Subject to Purchase or Sinking Funds)	106
Preferred Stock (Subject to Purchase or Sinking Funds)	7
Long-Term Debt, Net	2,651
Total Capitalization	<u>5,772</u>

Current Liabilities:

Short-Term Borrowings	242
Current Portion of Long-Term Debt	10
Accounts Payable	123
Accounts Payable - Affiliated Companies	80
Customer Deposits	36
Taxes Accrued	133
Interest Accrued	43
Dividends Declared	46
Derivative Liabilities	11
Other	41
Total Current Liabilities	<u>764</u>

Deferred Credits

Deferred Income Taxes	1,096
Deferred Investment Tax Credits	107
Asset Retirement Obligations and Related Funding	435
Due to parent - Post Retirement Benefit	252
Regulatory Liabilities	136
Other	34
Total Deferred Credits	<u>2,060</u>

<u>Total Capitalization and Liabilities</u>	<u>\$8,595</u>
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South Carolina Electric & Gas  
Condensed Consolidated Income Statement (Regulatory basis)  
For the Twelve Months ended September 30, 2009  
(Millions of Dollars)

	Ended September 30, 2009
<u>Operating Revenues</u>	
Electric	2,143
Gas	439
Total Operating Revenues	2,582
<u>Operating Expenses</u>	
Fuel Used in Electric Generation	628
Purchased Power	226
Gas purchased for Resale	300
Other operation and maintenance	479
Depreciation and amortization	265
Other taxes	156
Total Operating Expenses	2,054
<u>Operating Income</u>	528
Other Income(Expense)	
Other Income	37
Other Expenses	(12)
Allowance for equity funds used during construction	24
Interest charges, net of allowance for borrowed funds used during construction	(152)
<u>Total Other Expense</u>	(103)
Income Before Income Tax Expense and Preferred Stock Dividends	425
<u>Income Tax Expense</u>	142
Net Income	283
<u>Preferred Stock Cash Dividends Declared</u>	7
<u>Earnings Available for Common Shareholder</u>	276

See Notes to Condensed Consolidated (Regulatory Basis) Financial Statements

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS  
September 30, 2009  
(Unaudited)

On July 1, 2009 the Financial Accounting Standards Board (FASB) Accounting Standards Codification (the Codification or ASC) became the single source of authoritative accounting principles generally accepted in the United States (GAAP). Throughout these notes, references to previous GAAP have been replaced with reference to the ASC.

These regulatory basis financial statements include the accounts of South Carolina Electric & Gas Company (the Company) and South Carolina Fuel Company, Inc. (Fuel Company) only. They exclude the accounts of South Carolina Generating Company, Inc., which, under the provisions of the FASB Interpretation 46R, codified as *ASC 810, Consolidation*, would be consolidated with the Company in order for the financials to be in conformity with generally accepted accounting principles.

The following notes should be read in conjunction with the Notes to Consolidated Financial Statements appearing in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2009 and the Notes to Consolidated Financial Statements appearing in the Company's Annual Report on Form 10-K, as amended, for the year ended December 31, 2008. In the opinion of management, the information furnished herein reflects all adjustments, all of a normal recurring nature, which are necessary for a fair statement of the results for the interim periods reported. The Company has evaluated subsequent events through November 4, 2009, which is the date these financial statements were issued.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Variable Interest Entity

An enterprise's consolidated financial statements are required to include entities in which the enterprise has a controlling financial interest. SCE&G has determined that it has a controlling financial interest in Fuel Company, and accordingly, the accompanying condensed consolidated financial statements include the accounts of SCE&G, and Fuel Company. The equity interests in Fuel Company are held solely by SCANA Corporation (SCANA), the Company's parent. Accordingly, Fuel Company's equity and results of operations are reflected as noncontrolling interest in the Company's condensed consolidated financial statements.

B. Basis of Accounting

The Company has significant cost-based, rate-regulated operations and recognizes in its financial statements certain revenues and expenses in different time periods than do enterprises that are not rate-regulated. As a result, the Company has recorded regulatory assets and regulatory liabilities, summarized as follows.

Millions of dollars	September 30, 2009
<b>Regulatory Assets:</b>	
Accumulated deferred income taxes	\$ 155
Under collections – electric fuel adjustment clause	65
Environmental remediation costs	19
Asset retirement obligations and related funding	246
Franchise agreements	47
Deferred employee benefit plan costs	333
Other	64
<b>Total Regulatory Assets</b>	<b>\$ 929</b>
<b>Regulatory Liabilities:</b>	
Accumulated deferred income taxes	\$ 27
Other asset removal costs	496
Storm damage reserve	51
Planned major maintenance	16
Other	25
<b>Total Regulatory Liabilities</b>	<b>\$ 615</b>

Accumulated deferred income tax liabilities arising from utility operations that have not been included in customer rates are recorded as a regulatory asset. Accumulated deferred income tax assets arising from deferred investment tax credits are recorded as a regulatory liability.

Under-collections - electric fuel adjustment clause represent amounts due from customers pursuant to the fuel adjustment clause as approved by the Public Service Commission of South Carolina (SCPSC) during annual hearings which are expected to be recovered in retail electric rates during the period October 2010 through April 2012. As a part of a settlement agreement approved by the SCPSC in April 2009, SCE&G is allowed to collect interest on the deferred balance during the recovery period.

Environmental remediation costs represent costs associated with the assessment and clean-up of manufactured gas plant (MGP) sites currently or formerly owned by SCE&G. Costs incurred by SCE&G at such sites are being recovered through rates. SCE&G is authorized to amortize \$1.4 million of these costs annually.

Asset retirement obligations (ARO) and related funding represents the regulatory asset associated with the legal obligation to decommission and dismantle V. C. Summer Nuclear Station (Summer Station) and conditional AROs.

Franchise agreements represent costs associated with electric and gas franchise agreements with the cities of Charleston and Columbia, South Carolina. Based on the SCPSC order, SCE&G began amortizing these amounts through cost of service rates in February 2003 over approximately 20 years.

Deferred employee benefit plan costs represent amounts of pension and other postretirement benefit costs which were accrued as liabilities, and the costs deferred pursuant to specific regulatory orders (Note 1D), but which are expected to be recovered through utility rates.

Other asset removal costs represent net collections through depreciation rates of estimated costs to be incurred for the removal of assets in the future.

The storm damage reserve represents an SCPSC-approved collection through SCE&G electric rates, capped at \$100 million, which can be applied to offset incremental storm damage costs in excess of \$2.5 million in a calendar year, certain transmission and distribution insurance premiums and certain tree trimming expenditures in excess of amounts included in base rates. During the twelve months ended September 30, 2009 SCE&G applied costs of \$5.2 million to the reserve.

Planned major maintenance related to certain fossil hydro turbine/generation equipment and nuclear refueling outages is accrued in advance of the time the costs are incurred, as approved through specific SCPSC orders. SCE&G collects \$8.5 million annually, ending December 2013, through electric rates to offset turbine maintenance expenditures. Nuclear refueling charges are accrued during each 18-month refueling outage cycle as a component of cost of service.

The SCPSC or the United States Federal Energy Regulatory Commission (FERC) have reviewed and approved through specific orders most of the items shown as regulatory assets. Other regulatory assets include certain costs which have not been approved for recovery by the SCPSC or by FERC. In recording these costs as regulatory assets, management believes the costs will be allowable under existing rate-making concepts that are embodied in rate orders received by the Company. In addition, the Company has deferred in utility plant in service approximately \$74.2 million of unrecovered costs related to the Lake Murray backup dam project and \$70.1 million of costs related to the installation of selective catalytic reactor (SCR) technology at its Cope Station generating facility. See Note 7B. These costs are not currently being recovered, but are expected to be recovered through rates in future periods. In the future, as a result of deregulation or other changes in the regulatory environment, the Company may no longer meet the criteria of accounting for rate-regulated utilities, and could be required to write off its regulatory assets and liabilities. Such an event could have a material adverse effect on the Company's results of operations, liquidity or financial position in the period the write-off would be recorded.

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C. Affiliated Transactions

With respect to affiliated transactions at September 30, 2009, reference is made to Note 1N to the consolidated financial statements in the Company's Annual Report on Form 10-K for the year ended December 31, 2008 and Note 1C to the condensed consolidated financial statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2009. No changes have occurred with respect to these matters as reported therein. SCE&G purchases all of the electric generation of Williams Station, which is owned by South Carolina Generating Company (GENCO), under a unit power sales agreement. SCE&G had approximately \$9.0 million and \$20.4 million, payable to GENCO for unit power purchases at September 30, 2009 and December 31, 2008, respectively. Such unit power purchases, which are included in "Purchased power," amounted to approximately \$207.6 million for the twelve months ended September 30, 2009.

2. RATE AND OTHER REGULATORY MATTERS

Electric

With respect to rate and regulatory matters at September 30, 2009, reference is made to Note 2 to the consolidated financial statements in the Company's Annual Report on Form 10-K for the year ended December 31, 2008 and Note 2 to the condensed consolidated financial statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2009. No changes have occurred with respect to these matters as reported therein.

3. LONG-TERM DEBT AND LIQUIDITY

Long-term Debt

In March 2009, SCE&G issued \$175 million of First Mortgage Bonds bearing an annual interest rate of 6.05% and maturing on January 15, 2038. Proceeds from the sale were used to repay short-term debt and for general corporate purposes.

Substantially all of SCE&G's electric utility plant is pledged as collateral in connection with long-term debt. The Company is in compliance with all debt covenants.

### Liquidity

SCE&G (including Fuel Company) had available the following committed lines of credit (LOC), and had outstanding the following LOC advances, commercial paper, and LOC-supported letter of credit obligations:

Millions of dollars	SCE&G <sup>(a)(b)</sup>	
	September 30, 2009	December 31, 2008
Lines of credit:		
Committed long-term (expire December 2011)		
Total	\$ 650	\$ 650
LOC advances	75	285
Weighted average interest rate	.52%	1.61%
Outstanding commercial paper (270 or fewer days)	242	34
Weighted average interest rate	.36%	5.69%
Letters of credit supported by LOC	.3	-
Available	333	331

<sup>(a)</sup> Nuclear and fossil fuel inventories and emission allowances are financed through the issuance by Fuel Company of LOC advances or short-term commercial paper.

<sup>(b)</sup> SCE&G and Fuel Company may issue commercial paper in the amounts of up to \$350 million for SCE&G and up to \$250 million for Fuel Company.

The committed long-term facilities are revolving lines of credit under credit agreements with a syndicate of banks. Wachovia Bank, National Association and Bank of America, N.A. each provide 14.3% of the aggregate \$650 million credit facilities, Branch Banking and Trust Company, UBS Loan Finance LLC, Morgan Stanley Bank, and Credit Suisse, each provide 10.9%, and The Bank of New York and Mizuho Corporate Bank, Ltd each provide 9.1%. Four other banks provide the remaining 9.6%. These bank credit facilities support the issuance of commercial paper by SCE&G (including Fuel Company). When the commercial paper markets are dislocated (due to either price or availability constraints), the credit facilities are available to support the borrowing needs of SCE&G (including Fuel Company).

### 4. COMMON EQUITY

Changes in common equity as of September 30, 2009 were as follows:

In Millions	Common Equity	Noncontrolling Interest	Total Equity
Balance at January 1, 2009	\$ 2,704	\$ 1	\$ 2,705
Capital contribution from parent	204	-	204
Dividends declared	(130)	-	(130)
Net income	228	-	228
Balance as of September 30, 2009	\$ 3,006	\$ 1	\$ 3,007

## 5. DERIVATIVE FINANCIAL INSTRUMENTS

The Company recognizes all derivative instruments as either assets or liabilities in the statement of financial position and measures those instruments at fair value. The Company recognizes changes in the fair value of derivative instruments either in earnings or as a component of other comprehensive income (loss), depending upon the intended use of the derivative and the resulting designation. The fair value of derivative instruments is determined by reference to quoted market prices of listed contracts, published quotations or, for interest rate swaps, discounted cashflow models with independently sourced data.

Policies and procedures and risk limits are established to control the level of market, credit, liquidity and operational and administrative risks assumed by the Company. SCANA's Board of Directors has delegated to a Risk Management Committee the authority to set risk limits, establish policies and procedures for risk management and measurement, and oversee and review the risk management process and infrastructure. The Risk Management Committee, which is comprised of certain officers, including the Company's Risk Management Officer and senior officers, apprises the Board of Directors with regard to the management of risk and brings to the Board's attention any areas of concern. Written policies define the physical and financial transactions that are approved, as well as the authorization requirements and limits for transactions.

The Company's regulated gas operations hedge natural gas purchasing activities using over-the-counter options and swaps and New York Mercantile Exchange (NYMEX) futures and options. The Company's tariffs include a PGA that provides for the recovery of actual gas costs incurred. The SCPSC has ruled that the results of these hedging activities are to be included in the PGA. As such, the cost of derivatives and gains and losses on such derivatives utilized to hedge gas purchasing activities are recoverable through the weighted average cost of gas calculation. The offset to the change in fair value of these derivatives is recorded as a regulatory asset or liability. These derivative financial instruments are not designated as hedges.

The Company uses interest swaps to manage interest rate risk on certain debt issuances. In particular, the Company uses swaps to synthetically convert variable rate debt to fixed rate debt. In addition, in anticipation of the issuance of debt, the Company may use treasury rate lock or swap agreements. These arrangements are designated as cash flow hedges. The effective portions of changes in fair value and payments made or received upon termination of such agreements are recorded in regulatory assets or regulatory liabilities and amortized to interest expense over the term of the underlying debt. Ineffective portions are recognized in income.

The effective portion of settlement payments made or received upon termination are amortized to interest expense over the term of the underlying debt and are classified as a financing activity in the consolidated statement of cash flows. The Company does not have any financial instruments designated as fair value hedges.

Quantitative Disclosures Related to Derivatives

At September 30, 2009, the Company was party to natural gas derivative contracts for 3,514,000 dekatherms. Also at September 30, 2009, the Company was a party to interest rate swaps designated as cash flow hedges with an aggregate notional amount of \$185 million.

Fair Values of Derivative Instruments

As of September 30, 2009 Millions of dollars	Asset Derivatives		Liability Derivatives	
	Balance Sheet Location <sup>(a)</sup>	Fair Value	Balance Sheet Location <sup>(a)</sup>	Fair Value
<b>Derivatives designated as hedging instruments</b>				
Interest rate contracts	Other deferred debits	\$ 3	Derivative liabilities	\$ 9
			Other deferred credits	-
Total		<u>\$ 3</u>		<u>\$ 9</u>
<b>Derivatives not designated as hedging instruments</b>				
Commodity contracts	Prepayments and other	1	Accounts receivable	1
			Derivative liabilities	2
Total		<u>\$ 1</u>		<u>\$ 3</u>

<sup>(a)</sup> Asset derivatives represent unrealized gains to the Company, and liability derivatives represent unrealized losses. In the Company's condensed consolidated balance sheet, unrealized gain and loss positions with the same counterparty are reported as either a net asset or liability.

The effect of derivative instruments on the statement of income for twelve months ended September 30, 2009 is as follows:

Derivatives in Cash Flow Hedging Relationships Millions of dollars	Gain or (Loss) Deferred in Regulatory Accounts (Effective Portion) 2009	Gain or (Loss) Reclassified from Deferred Accounts into Income (Effective Portion)	
		Location	Amount
Interest rate contracts	\$ (5)	Interest expense	\$ (2)
Total	<u>\$ (5)</u>		<u>\$ (2)</u>

Derivatives Not Designated as Hedging Instruments		Gain or (Loss) Recognized in Income	
Millions of dollars		Location	Amount
Commodity contracts	Gas purchased for resale		\$ (15)
Total			<u>\$ (15)</u>



### Hedge Ineffectiveness

Other gains (losses) recognized in income representing interest rate hedge ineffectiveness were \$0.4 million, net of tax, for the twelve months ended September 30, 2009, respectively. These amounts are recorded within interest expense on the statement of income.

### Credit Risk Considerations

Certain of the Company's derivative instruments contain contingent provisions that require the Company to provide collateral upon the occurrence of specific events, primarily credit downgrades. As of September 30, 2009, the Company has posted no collateral related to derivatives with contingent provisions that are in a net liability position. If all of the contingent features underlying these instruments were fully triggered as of September 30, 2009, the Company would be required to post \$7.6 million of collateral to its counterparties. The aggregate fair value of all derivative instruments with contingent provisions that are in a net liability position as of September 30, 2009, is \$7.6 million.

## 6. FAIR VALUE MEASUREMENTS, INCLUDING DERIVATIVES

The Company values commodity derivative assets and liabilities using unadjusted NYMEX prices, and considers such measure of fair value to be Level 1 for exchange traded instruments and Level 2 for over-the-counter instruments. The Company's interest rate swap agreements are valued using discounted cashflow models with independently sourced data. Fair value measurements, and the level within the fair value hierarchy in which the measurements fall, were as follows:

Millions of dollars	Fair Value Measurements Using	
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)
<i>As of September 30, 2009</i>		
Assets - Derivative instruments	\$ 2	\$ 3
Liabilities - Derivative instruments	-	11

There were no fair value measurements based on significant unobservable inputs (Level 3) for either date presented.

The financial instruments for which the carrying amount may not equal estimated fair value at September 30, 2009 were as follows:

Millions of dollars	Carrying Amount	Estimated Fair Value
Long-term debt	\$ 2,660.6	\$ 2,922.1
Preferred stock (not subject to purchase or sinking funds)	106.3	103.6
Preferred stock (subject to purchase or sinking funds)	7.1	6.6

Fair values of long-term debt are based on quoted market prices of the instruments or similar instruments. For debt instruments for which no quoted market prices are available, fair values are based on net present value calculations. Carrying values reflect the fair values of interest rate swaps based on settlement values obtained from counterparties. Early settlement of long-term debt may not be possible or may not be considered prudent.

The fair value of preferred stock is estimated using market quotes. Potential taxes and other expenses that would be incurred in an actual sale or settlement have not been considered.

## 7. COMMITMENTS AND CONTINGENCIES

Reference is made to Note 10 to the consolidated financial statements appearing in the Company's Annual Report on Form 10-K for the year ended December 31, 2008. Commitments and contingencies at September 30, 2009 include the following:

### A. Nuclear Insurance

The Price-Anderson Indemnification Act deals with public liability for a nuclear incident and establishes the liability limit for third-party claims associated with any nuclear incident at \$12.5 billion. Each reactor licensee is currently liable for up to \$117.5 million per reactor owned by such licensee for each nuclear incident occurring at any reactor in the United States, provided that not more than \$17.5 million of the liability per reactor would be assessed per year. SCE&G's maximum assessment, based on its two-thirds ownership of Summer Station, would be \$78.3 million per incident, but not more than \$11.7 million per year.

SCE&G currently maintains policies (for itself and on behalf of Santee Cooper, a one-third owner of Summer Station) with Nuclear Electric Insurance Limited. The policies, covering the nuclear facility for property damage, excess property damage and outage costs, permit retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, SCE&G's portion of the retrospective premium assessment would not exceed \$14.2 million.

To the extent that insurable claims for property damage, decontamination, repair and replacement and other costs and expenses, including replacement power, arising from a nuclear incident at Summer Station exceed the policy limits of insurance, or to the extent such insurance becomes unavailable in the future, and to the extent that SCE&G's rates would not recover the cost of any purchased replacement power, SCE&G will retain the risk of loss as a self-insurer. SCE&G has no reason to anticipate a serious nuclear incident. However, if such an incident were to occur, it would have a material adverse impact on the Company's results of operations, cash flows and financial position.

B. Environmental

The United States Environmental Protection Agency (EPA) issued a final rule in 2005 known as the Clean Air Interstate Rule (CAIR). CAIR requires the District of Columbia and 28 states, including South Carolina, to reduce nitrogen oxide and sulfur dioxide emissions in order to attain mandated state levels. CAIR set emission limits to be met in two phases beginning in 2009 and 2015, respectively, for nitrogen oxide and beginning in 2010 and 2015, respectively, for sulfur dioxide. Numerous states, environmental organizations, industry groups and individual companies challenged the rule, seeking a change in the method CAIR used to allocate sulfur dioxide emission allowances. On December 23, 2008, the United States Court of Appeals for the District of Columbia Circuit remanded the rule but did not vacate it. Prior to the Court of Appeals' decision, SCE&G determined that additional air quality controls would be needed to meet the CAIR requirements. SCE&G has completed the installation of SCR technology at Cope Station for nitrogen oxide reduction and is installing wet limestone scrubbers at Wateree Station for sulfur dioxide reduction. The Company expects to incur capital expenditures totaling approximately \$323 million through 2010 for these scrubber projects. The Company cannot predict when the EPA will issue a revised rule or what impact the rule will have on SCE&G. Any costs incurred to comply with this rule or other rules issued by the EPA in the future are expected to be recoverable through rates.

On April 17, 2009 the EPA issued a proposed finding that atmospheric concentrations of greenhouse gases endanger public health and welfare within the meaning of Section 202(a) of the Clean Air Act. The proposed finding, as finalized, enables the EPA to regulate greenhouse gas emissions under the Clean Air Act. On September 30, 2009, the EPA issued a proposed rule that would require large facilities emitting over 25,000 tons of greenhouse gases (GHG) a year (such as SCE&G) to obtain permits demonstrating that they are using the best practices and technologies to minimize GHG emissions. The Company expects that any costs incurred to comply with greenhouse gas emission requirements will be recoverable through rates.

SCE&G maintains an environmental assessment program to identify and evaluate its current and former operations sites that could require environmental clean-up. As site assessments are initiated, estimates are made of the amount of expenditures, if any, deemed necessary to investigate and remediate each site. These estimates are refined as additional information becomes available; therefore, actual expenditures could differ significantly from the original estimates. Amounts estimated and accrued to date for site assessments and clean-up relate solely to regulated operations. SCE&G defers site assessment and cleanup costs and recovers them through rates (see Note 1).

SCE&G is responsible for four decommissioned MGP sites in South Carolina which contain residues of by-product chemicals. These sites are in various stages of investigation, remediation and monitoring under work plans approved by the South Carolina Department of Health and Environmental Control. SCE&G anticipates that major remediation activities at these sites will continue until 2012 and will cost an additional \$9.3 million. In addition, the National Park Service of the Department of the Interior made an initial demand to SCE&G for payment of \$9.1 million for certain costs and damages relating to the MGP site in Charleston, South Carolina. SCE&G expects to recover any cost arising from the remediation of these four sites, net of insurance recovery, through rates. At September 30, 2009, deferred amounts, net of amounts previously recovered through rates and insurance settlements, totaled \$19.3 million.

The Company is also engaged in various other environmental matters incidental to its business operations which management anticipates will be resolved without a material adverse impact on the Company's results of operations, cash flows or financial condition.

C. Claims and Litigation

In May 2004, a purported class action lawsuit styled as Douglas E. Gressette, individually and on behalf of other persons similarly situated v. South Carolina Electric & Gas Company and SCANA Corporation was filed in South Carolina's Circuit Court of Common Pleas for the Ninth Judicial Circuit. The plaintiff alleges that SCANA and SCE&G made improper use of certain easements and rights-of-way by allowing fiber optic communication lines and/or wireless communication equipment to transmit communications other than SCANA's and SCE&G's electricity-related internal communications. The plaintiff asserted causes of action for unjust enrichment, trespass, injunction and declaratory judgment, but did not assert a specific dollar amount for the claims. SCANA and SCE&G believe their actions are consistent with governing law and the applicable documents granting easements and rights-of-way. In June 2007, the Circuit Court issued a ruling that limits the plaintiff's purported class to owners of easements situated in Charleston County, South Carolina. In February 2008 the Circuit Court issued an order to conditionally certify the class, which remains limited to easements in Charleston County. In July 2008, the plaintiff's motion to add SCANA Communications, Inc. (SCI) to the lawsuit as an additional defendant was granted. Trial is not anticipated before the summer of 2010. SCANA, SCI and SCE&G will continue to mount a vigorous defense and believe that the resolution of these claims will not have a material adverse impact on their results of operations, cash flows or financial condition.

The Company is also engaged in various other claims and litigation incidental to its business operations which management anticipates will be resolved without a material adverse impact on the Company's results of operations, cash flows or financial condition.

D. Nuclear Generation

In May 2008, SCE&G and Santee Cooper announced that they had entered into a contractual agreement for the design and construction of two 1,117-megawatt nuclear electric generation units at the site of Summer Station. SCE&G and Santee Cooper will be joint owners and share operating costs and generation output of the two additional units, with SCE&G responsible for 55 percent of the cost and receiving 55 percent of the output, and Santee Cooper responsible for and receiving the remaining 45 percent. Assuming timely receipt of federal and state approvals and construction proceeding as scheduled, the first unit is expected to be completed and in service in 2016, the second in 2019. SCE&G's share of the estimated cash outlays (future value) totals \$6.5 billion for plant costs and related transmission infrastructure costs, and is projected based on historical one-year and five-year escalation rates as required by the SCPSC.

8. SEGMENT OF BUSINESS INFORMATION

The Company's reportable segments are listed in the following table. The Company uses operating income to measure profitability for its regulated operations. Therefore, earnings available to the common shareholder are not allocated to the Electric Operations and Gas Distribution segments. Intersegment revenues were not significant.

Millions of Dollars	External Revenue	Operating Income (Loss)	Earnings Available to Common Shareholder	Segment Assets
<i>Twelve Months Ended September 30, 2009</i>				
Electric Operations	\$ 2,143	\$ 491	n/a	\$ 6,511
Gas Distribution	439	38	n/a	550
Adjustments/Eliminations	-	(2)	\$ 276	1,860
Consolidated Total	\$ 2,582	\$ 527	\$ 276	\$ 8,921

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
OPERATING EXPERIENCE - TOTAL ELECTRIC  
12 MONTHS ENDED SEPTEMBER 30, 2009

Line No.	Description	(\$000's)		
		Regulatory Per Books	Pro-Forma Adjustments	Total As Adjusted
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)
1	<u>Operating Revenues</u>	<u>2,142,853</u>	<u>(21,376)</u>	<u>2,121,477</u>
2	<u>Operating Expenses</u>			
3	O&M Expenses - Fuel	802,592	(8,476)	794,116
4	O&M Expenses - Other	467,769	53,553	521,322
5	Depreciation & Amortization Expenses	244,109	7,755	251,864
6	Taxes Other Than Income	138,977	5,340	144,317
7	Total Income Taxes	<u>121,166</u>	<u>(34,488)</u>	<u>86,678</u>
8	Total Operating Expenses	<u>1,774,613</u>	<u>23,683</u>	<u>1,798,297</u>
9	Operating Return	368,240	(45,059)	323,180
10	Customer Growth	1,230	(162)	1,068
11	Interest on Customer Deposits	<u>(588)</u>	<u>-</u>	<u>(588)</u>
12	<u>Return</u>	<u>368,882</u>	<u>(45,221)</u>	<u>323,660</u>
13	<u>Rate Base</u>			
14	Plant in Service	7,762,108	348,665	8,110,773
15	Reserve for Depreciation	<u>2,929,422</u>	<u>430</u>	<u>2,929,852</u>
16	Net Plant	4,832,686	348,235	5,180,921
17	Construction Work in Progress	849,470	(670,724)	178,746
18	Deferred Debits / Credits	(114,140)	-	(114,140)
19	Total Working Capital	59,956	1,501	61,457
20	Materials & Supplies	310,805	26,615	337,420
21	Accumulated Deferred Income Taxes	<u>(688,893)</u>	<u>-</u>	<u>(688,893)</u>
22	Total Rate Base	<u>5,249,884</u>	<u>(294,372)</u>	<u>4,955,511</u>
23	<u>Rate of Return</u>	7.03%		6.53%

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
OPERATING EXPERIENCE - RETAIL ELECTRIC  
12 MONTHS ENDED SEPTEMBER 30, 2009

Line No.	Description	(\$000's)		
		Retail As Adjusted	Proposed Increase	Total After Proposed Increase
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)
1	<u>Operating Revenues</u>	<u>2,054,048</u>	<u>197,575</u>	<u>2,251,623</u>
2	<u>Operating Expenses</u>			
3	O&M Expenses - Fuel	764,342		764,342
4	O&M Expenses - Other	506,604		506,604
5	Depreciation & Amorization Expenses	244,824		244,824
6	Taxes Other Than Income	140,292	901	141,193
7	Total Income Taxes	<u>84,998</u>	<u>75,228</u>	<u>160,226</u>
8	Total Operating Expenses	<u>1,741,060</u>	<u>76,129</u>	<u>1,817,189</u>
9	Operating Return	312,988	121,446	434,434
10	Customer Growth	1,068	414	1,482
11	Interest on Customer Deposits	<u>(588)</u>	<u>-</u>	<u>(588)</u>
12	<u>Return</u>	<u>313,468</u>	<u>121,860</u>	<u>435,328</u>
13	<u>Rate Base</u>			
14	Plant in Service	7,899,820	-	7,899,820
15	Reserve for Depreciation	<u>2,849,525</u>	<u>-</u>	<u>2,849,525</u>
16	Net Plant	5,050,295	-	5,050,295
17	Construction Work in Progress	173,635	-	173,635
18	Deferred Debits / Credits	(111,832)	-	(111,832)
19	Total Working Capital	58,457	-	58,457
20	Materials & Supplies	322,956	-	322,956
21	Accumulated Deferred Income Taxes	<u>(672,604)</u>	<u>-</u>	<u>(672,604)</u>
22	Total Rate Base	<u>4,820,908</u>	<u>-</u>	<u>4,820,908</u>
23	<u>Rate of Return</u>	6.50%		9.03%

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
OPERATING EXPERIENCE - RETAIL ELECTRIC  
12 MONTHS ENDED SEPTEMBER 30, 2009

Line No.	Description	Total Proposed Increase	Phase 1 Incremental Increase	Phase 2 Incremental Increase	Phase 3 Incremental Increase
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
1	<u>Operating Revenues</u>	<u>197,575</u>	<u>66,144</u>	<u>63,516</u>	<u>67,915</u>
2	<u>Operating Expenses</u>				
3	O&M Expenses - Fuel				
4	O&M Expenses - Other				
5	Depreciation & Amortization Expenses				
6	Taxes Other Than Income	901	301	290	310
7	Total Income Taxes	<u>75,228</u>	<u>25,185</u>	<u>24,184</u>	<u>25,859</u>
8	Total Operating Expenses	<u>76,129</u>	<u>25,486</u>	<u>24,474</u>	<u>26,169</u>
9	Operating Return	121,446	40,658	39,042	41,746
10	Customer Growth	414	139	133	142
11	Interest on Customer Deposits	-	-	-	-
12	<u>Return</u>	<u>121,860</u>	<u>40,797</u>	<u>39,175</u>	<u>41,888</u>

L TH RC AL ST & C AL  
ACCOUNTING & PRO FORMA ADJUSTMENTS  
TOTAL ELECTRIC  
OPERATING EXPERIENCE  
TWELVE MONTHS ENDED  
September 30, 2009

EXHIBIT C-2  
Page 4 of 4

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	INVENTORY	WORKING CASH
1	WAGES, BENEFITS AND PAYROLL TAXES		7,126		506	(382)	(2,538)					891
2	INCENTIVE PAY		(8,205)		(525)	437	2,902					(1,026)
3	INCREASE PENSION EXPENSE TO REMOVE PENSION INCOME		3,526			(176)	(1,172)					441
4	HEALTH CARE		1,011			(51)	(336)					126
5	ELIMINATE EMPLOYEE CLUBS INVESTMENT AND EXPENSES		(388)	(180)		28	189	(4,829)	(1,435)	-		(48)
6	PROPERTY RETIREMENTS							(4,348)	(4,348)			-
7	REMOVE AMOUNTS ASSOCIATED WITH NEW NUCLEAR GENERATION	(4,771)			(22)	(237)	(1,579)			(388,203)		-
8	CWIP					-	-	12,728		(5,871)		-
9	ADDITIONAL CWIP			643		(32)	(214)	17,083	643	(16,957)		-
10	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			2,020		(101)	(672)		2,020			-
11	ANNUALIZE THE EFFECT OF NEW DEPRECIATION STUDY			(13,440)		672	4,469		(13,440)			-
12	COPE SCR			2,922		(146)	(971)		2,922			-
13	PEAKING TURBINES			2,076		(104)	(690)	44,653	2,076			-
14	AMORTIZE PEAKING TURBINES DEFERRAL OVER 10 YEARS			208		(10)	(69)					-
15	WATEREE ENVIRONMENTAL		3,149	11,992		(757)	(5,035)	283,378	11,992	(259,693)		394
16	AMORTIZE WATEREE DEFERRAL OVER 10 YEARS			1,514		(76)	(503)					-
17	WILLIAMS ENVIRONMENTAL		28,993			(1,450)	(9,640)					-
18	AMORTIZE WILLIAMS DEFERRAL OVER 10 YEARS		2,899			(145)	(964)					-
19	ADJUST PROPERTY TAXES				5,457	(273)	(1,814)					-
20	ANNUALIZE INSURANCE EXPENSE		35			(2)	(11)					4
21	STORM INSURANCE PREMIUMS		3,210			(161)	(1,067)					401
22	VCS REFUELING OUTAGE		(92)			5	30					(12)
23	COGEN SOUTH ALLOCATION		(2,222)			111	739					(278)
24	TREE TRIMMING		6,613			(331)	(2,199)					827
25	MAJOR MAINTENANCE		10,790			(539)	(3,588)					1,239
26	WHOLESALE CUSTOMER ADJUSTMENT	(16,605)	(10,046)		(76)	(324)	(2,156)					(1,256)
27	ADJUST FUEL INVENTORY										26,615	
28	ECONOMIC IMPACT ZONE TAX CREDITS					(11,251)	3,938					-
29	AMORTIZE UPFLOW MODIFICATION OVER 10 YEARS		588			(29)	(196)					74
30	FULL AMORTIZATION OF GRIDSOUTH		(2,714)			136	902					(339)
31	AMORTIZE CAPACITY PURCHASES OVER 10 YEARS		296			(15)	(98)					-
32	AMORTIZE RATE CASE EXPENSES OVER 5 YEARS		92			(5)	(30)					12
33	AMORTIZE PSI COSTS OVER 3 YEARS		316			(16)	(105)					39
34	AMORTIZE ECONOMIC DEVELOPMENT COSTS OVER 10 YEARS		100			(5)	(33)					13
35	TAX EFFECT OF ANNUALIZED INTEREST					425	2,827					-
		(21,376)	45,077	7,755	5,340	(14,804)	(19,584)	348,665	430	(670,724)	26,615	1,501



SOUTH CAROLINA ELECTRIC & GAS COMPANY  
COMPUTATION OF PROPOSED INCREASE  
RETAIL ELECTRIC OPERATIONS  
12 MONTHS ENDED SEPTEMBER 30, 2009

Line No.	Description (Col. 1)	Requested (\$000's) (Col. 2)
1	Jurisdictional Rate Base	4,820,908
2	Required Rate of Return	9.03%
3	Required Return	435,328
4	Actual Return Earned	<u>313,468</u>
5	Required Increase to Return	121,860
6	Factor to Remove Customer Growth	<u>1.003412</u>
7	Additional Return Required from Revenue Increase	121,446
8	Composite Tax Factor	<u>0.61468</u>
9	Required Revenue Increase	<u>197,575</u>
10	Proposed Revenue Increase	<u>197,575</u>
Additional Expenses		
11	Gross Receipts Tax @ .00456	901
12	State Income Tax @ 5%	9,834
13	Federal Income Tax @ 35%	<u>65,394</u>
14	Total Taxes	<u>76,129</u>
15	Additional Return	121,446
16	Additional Customer Growth	<u>414</u>
17	Total Additional Return	121,860
18	Earned Return	<u>313,468</u>
19	Total Return as Adjusted	435,328
20	Rate Base	4,820,908
21	Rate of Return	9.03%

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
STATEMENT OF FIXED ASSETS - ELECTRIC  
AT SEPTEMBER 30, 2009

		(\$000's)			
Line No.	Description	Regulatory Per Books	Adjustments	As Adjusted	Allocated to Retail
(Col. 1)		(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
Gross Plant in Service					
1	Intangible Plant	73,847	1,240	75,087	73,134
2	Production	4,047,050	334,455	4,381,505	4,214,708
3	Transmission	769,635	7,812	777,447	746,959
4	Distribution	2,427,127	9,354	2,436,481	2,436,216
5	General	186,973	490	187,463	182,587
6	Common (1)	257,476	(4,686)	252,790	246,215
7	Total Gross Plant in Service	7,762,108	348,665	8,110,773	7,899,820
Construction Work in Progress					
8	Production	711,767	(651,807)	59,960	57,677
9	Transmission	54,333	(7,836)	46,497	44,675
10	Distribution	43,035	(9,293)	33,742	33,738
11	General	29,547	(1,730)	27,817	27,094
12	Common (1)	10,788	(58)	10,730	10,451
13	Total Construction Work in Progress	849,470	(670,724)	178,746	173,635
(1) Electric Portion					

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
STATEMENT OF DEPRECIATION RESERVES - ELECTRIC  
AT SEPTEMBER 30, 2009

		(\$000's)			
Line No.	Description	Regulatory Per Books	Adjustments	As Adjusted	Allocated to Retail
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
1	Intangible Plant	-	-	-	
2	Production	1,710,511	6,176	1,716,687	1,651,336
3	Transmission	237,452	526	237,978	228,666
4	Distribution	764,704	(4,013)	760,691	760,606
5	General	113,007	1,055	114,062	111,095
6	Common (1)	<u>103,748</u>	<u>(3,314)</u>	<u>100,434</u>	<u>97,822</u>
7	Total	<u>2,929,422</u>	<u>430</u>	<u>2,929,852</u>	<u>2,849,525</u>

(1) Electric Portion

Note: Depreciation for electric production plant is calculated and applied by generating unit location and specific plant account.  
All other electric plant depreciation is calculated and applied by plant account.

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
MATERIALS AND SUPPLIES - ELECTRIC  
AT SEPTEMBER 30, 2009

		(\$000's)			
Line No.	Description	Regulatory Per Books	Adjustments	As Adjusted	Allocated to Retail
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
	Fuel Stock				
1	Nuclear	84,721	-	84,721	80,508
2	Fossil	115,590	26,615	142,205	135,134
3	Total Fuel Stock	200,311	26,615	226,926	215,642
4	Emission Allowances	13,736	-	13,736	13,213
5	Other Electric Materials and Supplies	96,758	-	96,758	94,101
6	Total	310,805	26,615	337,420	322,956

DEFERRED DEBITS / CREDITS - ELECTRIC  
AT SEPTEMBER 30, 2009

7	Post Employment Benefit	(81,893)	-	(81,893)	(79,627)
8	Deferred Environmental Costs	(232)	-	(232)	(226)
9	Storm Damage Reserve	(31,289)	-	(31,289)	(31,289)
10	Major Maintenance Accrual	(726)	-	(726)	(690)
11	Total	(114,140)	-	(114,140)	(111,832)

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
WORKING CAPITAL INVESTMENT - ELECTRIC  
AT SEPTEMBER 30, 2009

		(\$000's)			
Line		Regulatory Per			
No.	Description	Books	Adjustments	As Adjusted	Allocated to Retail
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
1	Working Cash	127,134	1,501	128,635	124,734
2	Prepayments	47,475	-	47,475	47,155
3	Total Investor Advanced Funds	174,609	1,501	176,110	171,889
4	Less: Customer Deposits	(28,692)	-	(28,692)	(28,692)
5	Average Tax Accruals	(74,306)	-	(74,306)	(73,531)
6	Nuclear Refueling	(6,792)	-	(6,792)	(6,470)
7	Injuries and Damages	(4,863)	-	(4,863)	(4,739)
8	Total Working Capital	59,956	1,501	61,457	58,457

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
WEIGHTED COST OF CAPITAL  
RETAIL ELECTRIC OPERATIONS  
AT SEPTEMBER 30, 2009

Regulatory Capitalization for Electric Operations as of September 30, 2009

<u>Description</u> (Col. 1)	<u>Pro Forma Amount</u> (Col. 2) \$	<u>Pro Forma Ratio</u> (Col. 3) %	<u>As Adjusted</u>		<u>After Proposed Increase</u>	
			<u>Pro Forma Embedded Cost/Rate</u> (Col. 4) %	<u>Overall Cost/Rate</u> (Col. 5) %	<u>Pro Forma Embedded Cost/Rate</u> (Col. 6) %	<u>Overall Cost/Rate</u> (Col. 7) %
Long Term Debt <sup>(1)</sup>	2,790,425,000	47.04%	6.14%	2.89%	6.14%	2.89%
Common Equity <sup>(1)</sup>	<u>3,141,458,601</u>	<u>52.96%</u>	<b>6.82%</b>	<u>3.61%</u>	<b>11.60%</b>	<u>6.14%</u>
Total	5,931,883,601	100.00%		6.50%		9.03%

(1) Includes additional \$133.8 Million in Equity and \$150 Million in Debt.  
These are amounts occurring after the close of the test year.